HO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR			_
		I	1

}	SANTA FE FILE	<del>-</del>	FOR ALLOWABLE AND	S	orm C-104 upersedes Old C-104 and C-110 lifective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA		JRAL GAS			
	IRANSPORTER OIL						
	OPERATOR GAS						
1.	PRORATION OFFICE Operator						
	Grace Petroleum Corpora	tion					
	3 Park Central - Suite Reason(s) for filing (Check proper box)	333, 1515 Arapahoe St.,	Denver, CO 80202 Other (Please explo	zin)			
	New Well	Change in Transporter of:	Oil Transpor	rter changed	from Inland		
	Recompletion Change in Ownership	CII X Dry Gas  Casinghead Gas Conden	= Corporación	to Giant Re	rining Co.		
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Name, Including Fo		of Lease	Lease No.		
	Lybrook 19	2 Devils Fork (	Gallup State	e, Federal or Fee F	'ederal  SF078562		
	) — ·	60 Feet From The West Lin	e and Fe	et From The <u>SOU</u>	<u>th</u>		
	Line of Section 19 Tov	waship 24 North Range 6	West , NMPM, Ric	o Arriba	County		
u.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to wh	ich approved copy o	f this form is to be sent)		
	Giant Refining Co.	nt Refining Co. P. O. Box 256, Farmington.			M 87401 f this form is to be sent)		
	Name of Authorized Transporter of Cas Gas Company of New Mex	- X	P. O. Box 26400.	Albuquerque	i		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When 1/1/80_			
		th that from any other lease or pool,					
<b>v</b> .	COMPLETION DATA	Oll Well Gas Well		eepen Plug Ba	ck   Same Resty. Diff. Resty.		
	Designate Type of Completic	$\operatorname{Date} \operatorname{Compl}$ . Ready to Prod.	Total Depth	P.B.T.	).		
			Top Oil/Gas Pay	Tubing	Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	, op 011, 34s P4,		Casing Shoe		
	Perforations			Depth C	asing Snoe		
		TUBING, CASING, AN	D CEMENTING RECORD		SACKS CEMENT		
	HOLE SIZE	CASING & FORMS SIZE					
			f	flood oil and must	he equal to or exceed top allow-		
V	TEST DATA AND REQUEST F	2016 70 11111 0	epth or be for full 24 hours)  Producing Method (Flow, pu				
	Date First New Oil Run To Tanks	Date of Test		_			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Choke	RIVEIN		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gasam	<u> </u>		
					12 4 1335 . man / 1		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	y of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	) Choke	Size		
71	. CERTIFICATE OF COMPLIAN	(CE	11	SERVATION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED				
		with and that the information given the best of my knowledge and belief.		Ly FRANK T. CHA	·VεZ		
	R. A. Higgins (Signature)		I E	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despens the form must be accompanied by a tabulation of the deviation			
R. A. Higgins (Signature)  Manager of Production			tests taken on the well  All sections of th able on new and recor	If this is a request for allowable for a newly drilled of despited well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable to the form must be filled.			
		(Title)			-4 IN for changes of OWNE		
	October 21, 198.	Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.					
			A SHEET STATE OF THE STATE OF T				