STATE OF NEW MEXICO ENE

RGY AND MINER	ALS L	JEPA	1111
DISTRIBUTION			
SANTA FE			
FILE		Ш	
U.1.G.S.			
LAND OFFICE		↓	Ш
TRANSPORTER	DIL	<u> </u>	Ш
	GAS	L_	Ш
OPERATOR		╙	Ш

OIL CONSERVATION DIVISION

	DISTRIBUTION		P. O. BO	OX 2088				
	SANTA FE	S	SANTA FE, NE	W MEXIC	0 87501			
	FILE U.S.G.B.							
	LAND OFFICE REQUEST FOR ALLOWABLE							
	TRANSPORTER GAS AND							
	OPENATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
1.	PRORATION OFFICE Operator							
	GRACE PETROLEUM	CORPORAT	TION					
	Address							
143 Union Blvd., Lakewood, CO 80228								
	Reason(s) for filing (Check proper box) Change in Transporter of:							
	New Weti	Change in 7	Transporter of: TX Dry G					
	Recompletion Change in Ownership	Casinghead	767	ensate				
				1				
	If change of ownership give name and address of previous owner							
	-							
D.	DESCRIPTION OF WELL AND I	Well No. F	Pool Name, Including	Formation		Kind of Lease		078562
	Lybrook 19	2	Devils For	k Gall	up	State, Federal	₀, Federal	0/8562
	Location							
	Unit Letter K : 165	() Feet From	The West Li	ine and 1	880	Feet From T	he_South	
		2.431		_		, Rio Ar		County
	Line of Section 19 Tow	mahip 24N	Range	<u>6W</u>	, NMPM	, KIO MI		County
	DESIGNATION OF TRANSPORT	FR OF OU	ND NATHRAL G	AS			·	
111.	Name of Authorized Transporter of Oil	Or Cor	ndensate	Address (ed copy of this form is to	
	CONOCO Inc. Surfac	e Transp	ortation	P.O.B	ox 1429	, Blooms	ield, NM 87	413
	Name of Authorized Transporter of Casinghead Gas VV or Dry Gas						ed copy of this form is to	
	Grace Petroleum Corporation				nion Bi		cewood, CO 8	, , , , ,
	If well produces oil or liquids, give location of tanks.	Unit Sec.		1	yes	1	1/1/80	
	If this production is commingled wit					number:		
IV.	If this production is commingled wit COMPLETION DATA						Plug Back Same Res*	v. Diff. Res'v.
•	Designate Type of Completio		Well Gas Well	New Well	Workover	Deepen		1
		Date Compl. Re	ady to Prod.	Total Der	i oth	_ i	P.B.T.D.	_
	Date Spudded		• •					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top Oil/C	Gas Pay		Tubing Depth	
		<u></u>		<u> </u>			Depth Casing Shoe	
	Perforations							
	TUBING, CASING, AN			ID CEMENT	ING RECOR	D		
	HOLE SIZE	CARNO A PUBLICA		DEPTH SET		SACKS CEMENT		
		 		 				
				+				
4 ,	TEST DATA AND DECISET E	OR ALLOWAR	LE (Test must be	after recover	y of total volu	me of load oil a	ind must be equal to or ex	ceed top allow-
▼.	OIL WELL able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Teet	Tubing Pressur	•	Casing Pi	reseure	- J	Chold the	
	Feudiu or i ser					•		
				1				
	Actual Prod. During Test	Oil-Bble.		Water - Bb	is. Fig.	129 1085	Gama Yes	
	Actual Prod. During Test	Oil-Bhis.		Water - Bb	(a)	129 1085	Gashar	
		Oil-Bhis.		Water - Bb	Company of the Compan	12 9 1085 CN. DI	Gasarer V.	
:	GAS WELL	Cil-Bbis.			densate/MC	12 9 1085 UN. DI 1 57. 3	Gravity of Condensate	
					CILC	12 9 1085 	V. Gravity of Condensate	
	GAS WELL			Bbls. Cor	CILC	12 9 1085 UN. DI YST. 3	V.	
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitos, back pr.)	Length of Test		Bbls. Cor	ressure (Shat		V. Gravity of Condensate Choke Size	
VI.	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Cor	ressure (Shat		V. Gravity of Condensate Choke Size	1005
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Length of Test Tubing Pressur	• (Shut-in)	Bbis. Cor	ressure (Shat		V. Gravity of Condensate Choke Size	.1985
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	GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and redivision have been complied with above is true and complete to the	Length of Test Tubing Pressur E egulations of the and that the increase of my known in the control of the con	ne Oil Conservation	Bbie. Cor Cosing Pr APPRO BY TITLE	OIL C	ONSERVAT	Choke Size Choke Size ION DIVISION APRA 9 SUPERVISOR DIXIS compliance with RULE able for a newly drille	1104. d or deepened the deviation
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and redivision have been complied with above is true and complete to the	Length of Test Tubing Pressur E egulations of the second that the income the second that the	ne Oil Conservation information given nowledge and belief.	Bbis. Cor Cosing Pi APPRO BY TITLE If well, the content of the content o	OIL C	be filed in cuest for allow to be accompared to the accompared to the accompaned to	Choke Size Choke Size ION DIVISION APP 9 SUPERVISOR DIVISION Compliance with RULE able for a newly drille hied by a tabulation of dance with RULE 111	1104. d or deepened the deviation
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Form C-104 Revised 10-1-78