

Form 100-1
November 1984
Formerly O-1310

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lybrook 19

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19-T24N-R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bannon Energy Incorporated

3. ADDRESS OF OPERATOR

P.O. Box 2058, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit K; 1650' FWL and 1880' FSL NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6998' KB 5985' TD

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Started plugging operation on August 24, 1989.
2. Set retainer at 5400'; squeeze perforations 5682'-5808' with total of 50 sx, left 5 sx on top of tool, circulate hole with mud.
3. Spot 160 sx from 4500' to 2388', reverse circulate hole at 2500'.
4. Perforate 4 circulating shots at 2392'; set retainer at 2028'; squeeze with total of 83 sx class "B"; left 5 sx on top of tool.
5. Circulate 151 sx from 2028' to surface.
6. Cut off 8 5/8" & 4 1/2" casing strings 4' below ground level, weld on plate and dry hole marker on August 26, 1989.
7. Location has not been rehabilitated; a replacement well, the Lybrook 19-2R will be drilled and the existing production facility will be utilized for separation, metering and storage. The location will be rehabilitated when replacement well is plugged and abandoned.

RECEIVED

SEP 22 1989

OIL CON. DIV.

DIST. 2

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Holcomb

TITLE Engineer for Bannon Energy, Inc. 9-5-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

*See Instructions on Reverse Side

APPROVED

SEP 19 1989

DATE

Ray Townsend

AREA MANAGER
FARMINGTON RESOURCE AREA