		ł	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE		1_1	
TRANSPORTER	NE PORTER OIL		
I KANSPONIEN	GAS		
OPERATOR			
PRORATION OF	ICE	1_1	
Operator			

10-13-81

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C 104 Supersedes Old C-104 and C-110 Effective 1-1-65

W. C. S.	AUTHORIZATION TO TRAN	SOODT OIL AND NA	TUDAL CAS		
LAND OFFICE	AUTHORIZATION TO TRAN	ASPURTUIL AND NA	TURAL GAS		
I RANSPORTER OIL]				
GAS	4				
PRORATION OFFICE	-				
perator					
MERRION OIL AND	GAS CORP.				
Address P. O. Box 1017.	Farmington, New Mexico 87	401			
leason(s) for filing (Check proper bo		Other (Please ex	iplain)		
New Well	Change in Transporter of:		_		
Recompletion	O11 Dry Gos	声l ^で	Operator		
Change in Ownership	Casinghead Gas Condens	are []			
Operator change of Switchship give name address of previous owner	J. Gregory Merrion & Rober	t L. Bayless, Bo	x 1541, Far	mington, NM 87401	
ESCRIPTION OF WELL AND	LEASE		ind of Lease	Lease No.	
ease Name	Well No. Pool Name, Including For 1-E Basin Dakota		tate, Federal or Fe	i -	
Canada Mesa	1-E Basin bakota			redered provided	
Unit Letter C : 106	60 Feet From The North Line	and 1840	Feet From The	West	
Unit Letter					
Line of Section 24 To	ownship 24N Range 6W	, NMPM,	Rio Arrih	a County	
TO AN OF TO AN OD TO	TED OF OU AND NATURAL GAS	S			
ESIGNATION OF TRANSPORTER of O	RTER OF OIL AND NATURAL GAS	Address (Give address to	which approved cor	py of this form is to be sent)	
The Permian Corporation	on	Box 1702, Farmin	ngton, NM 87	401	
Name of Authorized Transporter of C	rasinghead Gas or Dry Gas 🔀			py of this form is to be sent)	
El Paso Natural Gas Co		P. O. Box 990, I		NM 87401	
I well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Yes		1980	
	with that from any other lease or pool,				
this production is commingled w				Back Same Resty. Diff. Res	
Designate Type of Complet		New Well Workover	Deepen 'Plug	back to the state of the state	
	Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.	
Date Spudd ed					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth	
		<u>'</u>	Dep	th Casing Shoe	
Perforations					
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volum	e of load oil and m	ust be equal to or exceed top al	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow,			
Date First New Cil Run To Tanks	Date of lest	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_		
Length of Test	Tubing Pressure	Casing Pressure	Cho	11.05	
Zenem ov rann				L NCE	
Actual Prod. During Test	Oil-Bbls.	Water-Bhis.	1	100	
				or to con.	
				100	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	a de	TVILLED CONDENSES	
Actual (No.			12	oke Si	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	ore st	
		1	- L	ON COMMISSION	
CERTIFICATE OF COMPLIA	INCE	OIL C			
	A completions of the Cit Communities	APPROVED	<u>G - 1 J U</u>	1981	
	nd regulations of the Oil Conservation d with and that the information given	Original Signer	by FRANK T. CH	IAVEZ	
above is true, and complete to	the best of my knowledge and belief.	11 BY	R DISTRICT # 3		
V/V)	TITLE			
	h.	This form is to	be filed in comp	bliance with RULE 1104.	
Thom	1 Union	If this is a requ	seat for allowable	e for a newly drilled or deep thy a tabulation of the device	
	ignatwe)	well, this form must	be accompanied	ce with RULE 111.	
J. GREGORY MERRIC		All sections of	this form must b	 filled out completely for all 	
(Title)		able on new and recompleted wells.			

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply