Jan San San San San San San San San San S	THE MEST KICCOLL I	According to the second of the second	
SANTA FE		FOR ALLOWABLE	Superredes Old C-104 .
U.S.G.S.	AUTHORIZATION TO TO	AND	Elloctive 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS
IRANSPORTER OIL	••		
GAB			
OPERATOR	·		
PROPATION OFFICE			
Merrion Oil & Gas Corp	poration		
Post Office Boy 1017	Formington, New Mexico 87	400	
Research las Illing (Cheek proper &		Difier (l'Irace captuin)	
New Well	Change in Transporter of:		1
Recompletion	OII XX Dry Go	· []	•
Change in Ownership	Casinghead Gas Conde	naate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN			
Lesse Name	Well No. Pool Name, Including F		
Canada Mesa	lE Basin Dakota	510(4, 1 4)	Federal SFQ79086
Unit Letter C : : 10	060 Feet From The North Lin	ne and 1840 Feet Fro	west West
Line of Section 24 1	Cownship 24N Range	6W , NMPM, Rio	Arriba c
	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of C	••••	1	proved copy of this form is to be sent
CONOCO, INC. Surface Transportation Name of Authorized Transporter of Casinghead Gas or Dry Gas .		1555 17th Street, 9th Floor, Denver, CO 80202 Address (Give address to which approved copy of this form is to be sen	
El Paso Natural Gas Company		Post Office Box 990, Farmington, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Pgs.	Is gas actually connected?	When
give location of tanks.	C 24 24N 6W		6/80
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	; Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
•			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed to
OIL, WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga	z lift, etc.)
Ania I har tra An trait to taugh		FA B P E	ANT TO
Length of Test	Tubing Pressure	Casing Pressue	Chok • Si
Actual Prod. During Tool	Oil-Bble.	Water - Bbis.	Gos-MCF
Actual Prod. During 1981	011-8011	A 40.00	S (**) 1
			~~, ~
GAS WELL			
Actual Prod. Test-MCF/D	Longth of Tast	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and compiles to the best of my knowledge and belief.		-NOV C 2/1984	
		APPROVED 1007.	
		BY Srank Javey	
Harrier A. Strand St	-	SUPERVISOR D	ISTRICT # 3
1	\wedge	TITLE	
AAT	ala-		in enmpliance with AUL S 1184.
(Signature)		I wall this farm must be ecros	Howable for a newly drilled or de superiod by a tabulation of the de
OPERATIONS MANAGER		ipate taken on the wall in ac	reardance with MULE 111.
(Tule)		able on new and recompleted	
October 30, 1984		Fill suremby 6 stage 1	i it it and Wilne channes of