

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-22119

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
FILE	1
DATE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

El Paso Natural Gas Company

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 67	Well No. 20	Pool Name, Including Formation Unders Pictured Cliffs	Kind of Lease State, Federal or Other	Jicarilla Tribal Cont 67
Location Unit Letter <u>E</u> ; <u>1830</u> Feet From The <u>North</u> Line and <u>1170'</u> Feet From The <u>West</u> Line of Section <u>30</u> Township <u>25-N</u> Range <u>5-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit <u>E</u> Sec. <u>30</u> Twp. <u>25-N</u> Rge. <u>5-W</u> Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☐	Gas well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Test ☐	Diff. Test ☐
Date Spudded 9-17-79	Date Compl. Ready to Prod. 10-15-79	Total Depth 2666'	P.B.T.D. 2655'					
Elevations (DF, RKB, RT, GR, etc.) 6599' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2562'	Tubing Depth tubingless					
Perforations 2562, 2566, 2570, 2574, 2584, 2588, 2592, 2596, 2600'.			Depth Casing Shoe 2666'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	130'	112 cf.					
6 3/4 & 7 7/8"	2 7/8"	2666'	195 cf.					
TUBINGLESS COMPLETION								

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spurt, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 369	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

October 17, 1979

OIL CONSERVATION DIVISION

APPROVED OCT 20 1979, 19

Original Signed by A. R. Kondrick

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

