EL PASO NATURAL GAS COMPANY OPEN FLOW TEST DATA

\mathbf{p}_{Δ}	Coct
17.5	

DATE November 5, 1979

Operator El Paso Natural Gas Company		Lease Jicarilla 67 #20		
NW 30-25-05		County Rio Arriba	State New Mexico	
Formation Pictured Cliffs		Pool Undesignated		
Casing: Diameter 2 7/8	Set At: Foot 25661	Tubing: Diameter T/C	Set At: Feet	
Pay Zone: From 25621	To 2600	Total Depth: 2560 '	Shut In 10-29-79	
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing	

Choke Size, Inches		Choke Constan	t: C			
Shut-In Pressure, Casing,	PSIG	+ 12 = PSIA 373	Days Shut-In	Shut-In Pressure, Tubing No Tubing	PSIG	+ 12 = PSIA
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:		n =		Fpv (From Tables)		Gravity
T= •F F+=						Fg =

CHOKE VOLUME = Q = C x Pt x Ft x Fg x Fpv

OPEN FLOW = Aof = Q
$$\left(\begin{array}{c} 2 \\ P_c \\ P_c \\ P_w \end{array} \right)^n$$

$$Aof = \left(\begin{array}{c} & & \\ & & \\ & & \end{array}\right) n = n$$

TESTED BY _____ J. Goodwin





F. Mahal

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