

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-22120

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U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Box 289, Farmington, New Mexico 87401

Person(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Jicarilla 67	Well No.	19	Pool Name, Including Formation	Undes Pictured Cliffs	Kind of Lease	Lease No.
						State, Federal or	Jic. Apache Tribal
Location	Contract #67						
Unit Letter	L	1540	Feet From The	S	Line and	790	Feet From The
Line of Section	30	Township	25-N	Range	5-W	NMPM	Rio Arriba
							County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		Box 289, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		Box 289, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 30
	Twp. 25-N	Rge. 5-W
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-11-79	11-15-79	2643'	2633'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6635' GL	Pictured Cliffs	2582'	tubingless					
Perforations	2582, 2586, 2590, 2594, 2604, 2608, 2612, 2616'	Depth Casing Shoe	2643					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	128'	142 cf.					
6 3/4 & 7 7/8"	2 7/8"	2643'	187 cf.					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		SI 379	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

November 23, 1979

OIL CONSERVATION DIVISION

APPROVED

NOV 29 1979

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

