

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Petro-Lewis Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 937 Levelland, Tx. 79336  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2170' FNL & 1000' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-5-79

Drill out DV tool at 4463'. Tag cement on float at 6230'.  
Ran GR-CCL-CBL logs 5400'-6230' and 3800'-4000'.  
Perforated 4½" OD casing at 6021', 6023', 6026', 6030', 6034',  
6036', 6049', 6054', 6059', 6062', 6065', 6069', 6074', 6077', 6087',  
6088', and 6090'. Acidize perforations 6021'-6090' with 2,000  
gallons of acid with 3 ball sealers per 5 barrels acid.  
Maximum treating pressure 3300#. Fraced perforations  
6021-6090' with 83,580 gallons Titan gel with ½-7# sand  
per gallon. Total sand 132,000#. Maximum rate 45 barrels  
per minute. Maximum pressure 3200#.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George W. Carson TITLE Production Accountant DATE November 13, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
SF-080566  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Federal  
7. UNIT AGREEMENT NAME  
Ruddock  
8. FARM OR LEASE NAME  
Blanco Mesaverde  
9. WELL NO.  
7  
10. FIELD OR WILDCAT NAME  
Sec. 3, T25N, R3W  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3, T25N, R3W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
7337' Gr.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)