

OIL CONSERVATION DIVISION

Revised 10-1-73

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-22124

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SANTA FE	1
FILE	✓
U.S.O.M.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
FORMATION OFFICE	

Operator
Petro-Lewis Corporation

Address

P.O. Box 937 Levelland, Texas 79336

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Ruddock	Well No. 7	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Free Federal	Lease No. SF-080566
Location Unit Letter <u>E</u> ; <u>2170</u> Feet From The <u>North</u> Line and <u>1000</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>25N</u> Range <u>3W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 1492 El Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 3
	Twp. 25N	Rge. 3W
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
		X	X					
Date Spudded 10-8-79	Date Compl. Ready to Prod. 12-29-79		Total Depth 6320'		P.H.T.D. 6230'			
Elevations (DF, RKB, RT, GR, etc.) 7337' GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 6020'		Tubing Depth 6002'			
Perforation: 6021', 6023', 6026', 6030', 6034', 6036', 6049', 6054', 6059', 6062', 6065', 6069', 6074', 6077', 6087', 6088', 6090'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8" OD	512'	350
7 7/8"	4 1/2" OD	6300'	1025
	2 3/8" OD	6002'	

TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

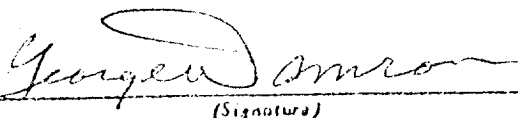
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1721	Length of Test 3 hours	Bbls. Condensate/MMCF show	Gravity of Condensate
Testing Method (piston, back pr.) Flow	Tubing Pressure (Shut-in) 1148	Casing Pressure (Shut-in) 672	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Accountant

(Title)

January 7, 1980

(Date)

OIL CONSERVATION DIVISION
JAN 17 1980

APPROVED _____, 19

Original Signed by _____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.