

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Petro-Lewis Corporation

3. ADDRESS OF OPERATOR

P.O. Box 937 Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2130' FNL & 960' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Set 4½" OD casing at TD

5. LEASE  
SF-080566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

7A

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4 T25N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7264' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7 7/8" OD hole to 6251' TD.

Ran Compensated neutron & formation Density Log 3700'-6500'.

Ran Dual Induction-SFL Log 541'-6500'.

Ran 142 joints 4½" OD 10.5# K-55 ST & C casing set @ 6230' RKB with DV tool set @ 4468'. Cemented 1st stage with 275 sacks lite cement with ¼# Flocele per sack followed by 200 sacks class "A" cement with ¼# Flocele per sack. Circulated 10 bbls. cement to pit. Cemented second stage with 400 sacks lite cement with ¼# Flocele per sack followed by 150 sacks class "A" cement with 2% calcium chloride and ¼# Flocele per sack.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

Long Womron

TITLE Production Accountant

DATE October 9, 1979

(This space for Federal or State office use)

TITLE

DATE

\*See Instructions on Reverse Side

\*See Instructions on Reverse Side

