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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		Well API No.
Operator <u>Graham Royalty, Ltd.</u>		
Address <u>One Barclay Plaza, Suite #400, 1675 Larimer St.</u> <u>Denver, Colorado 80202</u>		
Reason(s) for Filing (Check proper box)		☐ Other (Please explain)
New Well ☐	Change in Transporter of:	Effective Date of Change
Recompletion ☐	Oil ☐ Dry Gas ☐	June 1, 1990
Change in Operator ☐	Condensed Gas ☐ Condensate ☒	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease Fed. State, Federal or Fee	Lease No.
<u>Florance</u>	<u>7A</u>	<u>Blanco Mesaverde</u>		<u>080566</u>
Location				
Unit Letter <u>H</u>	<u>2130</u>	Feet From The <u>North</u> Line and <u>960</u>	Feet From The <u>East</u> Line	
Section <u>4</u>	Township <u>25N</u>	Range <u>3W</u>	<u>NM7PM</u>	<u>Rio Arriba</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Garv Williams Energy Corp.</u>	<u>370 17th. #5300, Denver, Colorado 80202</u>
Name of Authorized Transporter of Condensed Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas</u>	<u>P. O. Box 1492, El Paso, TX 79978</u>
If well produces oil or liquids, location of tanks	Unit <u>17</u> Sec. <u>4</u> Twp. <u>25N</u> Rge. <u>3W</u>
	Is gas actually connected? ☐ When?

If production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
<u>Drill Spudded</u>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of leased oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
<u>Length of Test</u>	<u>Tubing Pressure</u>	<u>Case</u>
<u>Actual Prod. During Test</u>	<u>Oil - Bbls.</u>	<u>Well</u>

GAS WELL

Volume Prod. Test - MCF/D	Length of Test	Flow, Condensate, Water	Gravity of Condensate
<u>Testing Method (pump, direct prod.)</u>	<u>Tubing Pressure (Static or)</u>	<u>Casing Pressure (Static or)</u>	<u>Choke Size</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. C. Robbins C. C. Robbins
Signature
Regulatory Affairs Supervisor
Printed Name
July 17, 1990 303-629-1736
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 07 1990
By Charles G. Johnson
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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