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Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

SIF

1026150

Water POD# 1025950

Operator Meridian Oil Inc		Well App No 30392012540
Address P.O. Box 4289, Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box)		
New Well	☐	Change in Transporter of
Recompletion	☐	Oil ☐ Dry Gas ☐
Change in Operator	☒	Casinghead Gas ☐ Condensate ☒
		Effective Date 020194

If change of operator give name

and address of previous operator P & P Production Inc, P.O. Box 3178, Midland, Texas 79702-3178

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 7A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No. SF080566
Location				
Unit Letter Section	H 4	2130 Township	Feet from the 25 North	North Range
		Line and 3 West	Feet from the 960 NMPM	East Line Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc	or Condensate ☒	Address (Give address to which approved copy of this form to be sent) P.O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas EPNG	or Dry Gas ☒	Address (Give address to which approved copy of this form to be sent) P.O. Box 4900, Farmington, NM 87499
If well produces either liquids give location of tools	Unit H	Sec 4
	Top 25N	Rge 3W
Is gas actually connected?		When?

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion (C)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	D.P. Resv
Date Spudded	Date Comp. Ready to Prod		Total Depth		P.B.T.D.			
Elevation (T.F., R.R., E.T., OR, etc.)	Name of Producing Formation		Top Oil-Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of fluid in well & must be equal to or exceed top allowable for the depth or be in accordance with Rule 111)			
Test Pressure (Oil Rim To Tank)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil Bbls	Water - Bbls	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Rate, Condensate (Mcf/D)	Gravity of Condensate
Testing Method (Flow, back prod)	Tubing Pressure (psia)	Casing Pressure (psia)	Choke Size

RECEIVED

FEB 10 1994

OIL CON. DIV
DIST. 2

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Date Approved

By

FEB 10 1994

Signature

Shannon McMorris

Printed Name

12/21/93

Date

Production Assistant

Title

505-326-9526

Telephone No.

Title

Supervisor

SUPERVISOR DISTRICT 12

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.