

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-22126

NO. OF APPLICANTS	5
DISTRICT	1
SANTA FE	1
FILE	1
U.S.O.A.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATION	1
OPERATION OFFICE	

Operator
Petro-Lewis Corporation

Address
P.O. Box 937 Levelland, Texas 79336

Reason(s) for filing (Check proper box)
 New Well ☒ Change In Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 8	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. SF-080565
Location Unit Letter H : 2050 Feet From The North Line and 960 Feet From The East Line of Section 5 Township 25N Range 3W, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Inland Corporation	Address (Give address to which approved copy of this form is to be sent) 5101 E. Main Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, Texas
If well produces oil or liquids, give location of tanks. Unit H Sec. 5 Twp. 25N Rge. 3W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐	Date Spudded 10-29-79	Date Compl. Ready to Prod.	Total Depth 6250'	P.S.T.D. 6200'
Elevations (DF, RKB, RT, GR, etc.) 7292' GR	Memo of Producing Formation Mesaverde	Top Oil/Gas Pay 6000'	Tubing Depth 6010'	Depth Casing Shoe
Perforations 6001', 6002', 6003', 6004', 6005', 6006', 6007', 6008', 6009', 6010', 6011', 6012', 6013', 6014', 6015', 6016', 6017', 6018', 6019', 6020', 6021', 6022', 6023', 6024', 6025', 6026', 6027', 6028', 6029, 6030'				
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" OD 4 1/2" OD 2 3/8" OD	DEPTH SET 514' 6230' 6010'	SACKS CEMENT 350 475	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

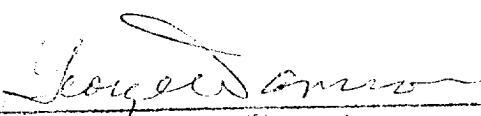
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1481	Length of Test 3 hours	Bbls. Condensate/MMCF Show	Gravity of Condensate 48.5° API
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (shut-in) 1088	Casing Pressure (shut-in) 1097	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Accountant
(Title)
January 21, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED **JAN 25 1980**, 10
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.