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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator		Well API No.
Graham Royalty, Ltd.		
Address One Barclay Plaza, Suite #400, 1675 Larimer St. Denver, Colorado 80202		
Reason(s) for Filing (Check proper box)		☐ Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☒	Effective Date of Change June 1, 1990
Recompletion ☐		
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease Fed. State, Federal or Fee	Lease No.				
Florance	8	Blanco Mesaverde		SF080565				
Location								
Unit Letter	H	2050	Feet From The North Line and	960 Feet From The East Line				
Section	5	Township	25N	Range	3W	NMPM	Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Garv Williams Energy Corp.	370 17th. #5300, Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P. O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, location of tanks	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When?
	H	5	25N	3W		
If production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff Res.
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of test volume of test oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Flow Rate
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		JUL 30 1990

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Producing Method (Flow, pump, gas lift, etc.)	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Static)	Casing Pressure (Static)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. C. Robbins C. C. Robbins
Signature Regulatory Affairs Supervisor
Printed Name July 17, 1990 Title
Date Telephone No. 303-629-1736

OIL CONSERVATION DIVISION

Date Approved AUG 07 1990

By *Charles Gholson*
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.