

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
on Back of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator		Well API No.
Graham Royalty, Ltd.		
Address One Barclay Plaza, Suite #400, 1675 Larimer St. Denver, Colorado 80202		
Reason(s) for Filing (Check proper box):		
New Well	Change in Transporter of	Effective Date of Change
Recompletion	Oil ☐ Dry Gas ☐	12/1/90
Change in Operator	Consignee Gas ☐ Consignee ☒	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease Fed. State, Federal or Fee	Lease No.
Florance	8	Blanco Mesaverde		SF080565
Location	Unit Label	2050	Feet From The North	960
	Section	5	Township	25N
		Range	3W	NMTPM
				Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Consignee	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Co.	23733 N. Scottsdale Rd., Scottsdale, AZ 85255					
Name of Authorized Transporter of Consignee Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids	Unit	Sec.	Top.	Range	Is gas actually collected?	When?
location of well	H	5	25N	3W	Yes	
If production is commingled with that from any other lease or pool, give commingling order number						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stem Run	Drill Revis
Describe Spudlogs	Describe Completion	Ready to Produce	Total Depth	P.B.T.D.				
Environment (DF, RCE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING CASING AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (This must be after recovery of lease volume of oil and must be done in or before 100 allowable for that depth or in for full 24 hours)			
Date First Test Oil Run To Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF-D	Length of Test	Flow - Consignee/MCF-D	Gravity of Consignee
Producing Method (flow, pump, gas lift, etc.)	Tubing Pressure (Static)	Casing Pressure (Static)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature C. C. Robbins
Regulatory Affairs Supervisor
Printed Name
Date 11/21/90 Telephone No. 303-629-1736

OIL CONSERVATION DIVISION

NOV 26 1990

Date Approved
By Brian J. Chang
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or owner
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
NOV 26 1990
OIL CON. DIV
DIST. 3