

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2050' FNL, 960' FEL, Sec. 5, T-25-N, R-3-W, NMPM

5. Lease Number
SF-080565
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Florance Federal #8
9. API Well No.
30-039-22126
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

RECEIVED
JAN 25 1996

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-28-95 MIRU. ND WH. NU BOP. TOO H w/190 jts 2 3/8" tbgs. TIH, CO @ 6155-6200'. Blow well clean. TOO H.
11-29-95 TIH to log. Ran CCL-GR @ 4000-6000'. DV tool @ 4445'. TIH w/3 3/4" gauge ring to 4445'. RD. TIH w/mill. Mill through DV tool. TOO H. TIH w/pkr, set @ 6040'.
11-30-95 PT csg @ 6030-6200' to 3800 psi/15 min, OK. Reset RBP @ 5992'. Load hole & circ clean w/KCl wtr. TOO H. RU, ran CBL-CET @ 4000-6000', good bond over logged interval. RD. TIH w/retrieving tool, latch RBP, TOO H. Perf lower Point Lookout w/2 SPF @ 6092, 6096, 6100, 6106, 6110, 6114, 6122, 6144, 6150, 6154, 6177'. Acidize w/1000 gal 15% Hcl.
12-1-95 Frac lower Point Lookout w/125,000# 20/40 Arizona sd, 1,021,000 SCF N2, bbl 30# x-link gel. CO after frac. TOO H. TIH w/4 1/2" RBP, set @ 5700'. PT csg to 3800 psi/15 min, OK. Dump sd on RBP.
12-2-95 Perf Cliff House w/2 SPF @ 5508, 5510, 5512, 5518, 5520, 5522, 5538, 5540, 5542'. Acidize w/1000 gal 15% Hcl. Frac Cliff House w/55,000# 20/40 Arizona sd 89 bbl 30# x-link gel, 324,500 SCF N2. CO after frac.
12-3-95 Blow well & CO. TIH w/retrieving tool to RBP @ 5700'.
12-4-95 Blow well & CO. Latch RBP, TOO H. Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/13/95

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Chief, Lands and Mineral Resources Date JAN 23 1996
CONDITION OF APPROVAL, if any:

2-5/6-95 Blow well & CO.

2-7-95 Blow well & CO. Latch RBP, TOOH. TIH, blow well & CO.

2-8/10-95 Blow well & CO.

2-11-95 Blow well & CO. TIH w/Model R3 pkr & 195 jts 2 3/8" 4.7# J-55 tbq; set pkr @
5608', landed tbq @ 6179'. ND BOP. NU WH. RD. Rig released.