

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No: 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.  
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2050' FNL, 960' FEL, Sec. 5, T25N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

SF-080565

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Florance Federal 8

9. API Well No.  
30-039-22126

10. Field and Pool, or exploratory Area  
Blanco MV

11. County or Parish, State  
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/29/01 MIRU. ND wellhead, NU BOP. Release packer and TOH with 2-3/8" tubing.  
3/30/01 TIH and set RBP at 5700'. TOH. TIH with packer and test RBP to 2000 psi. OK. Reset packer at 5168'. RU Halliburton and squeeze Cliff House perforations 5508'-5542' with 100 sks. class "B" cement with 2% CaCl2 and .3% Halad-349. RD Halliburton.  
4/2/01 Release packer and TOH. TIH with bit and tag cement at 5351'. Drill out to 5591'  
4/3/01 Clean out to 5664'. Test squeeze to 600 psi. OK.  
4/4/01 TOH with bit. TIH with RBP retrieving tool, wash sand off RBP, latch onto RBP and TOH. TIH with 2-3/8" production tubing and clean out to PBDT at 6200'. Land tubing at 6154', SN at 6120'. ND BOP, NU wellhead.  
4/5/01 RDMO. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling/Completion Foreman

Date 4/6/01

(This space for Federal or State office use)

Approved by /s/ Brian W. Davis

Title Lands and Mineral Resources

Date APR 11 2001

Conditions of approval, if any: