#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 5. LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

GEOLOGICAL SURVEY					SF-080	)566-A	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							OTTEE OR TRIBE NAME
1a. TYPE OF WORK	ILL 🖾	DEEPEN [		PLUG BAG		7. UNIT AGREEM	INT NAME
b. TYPE OF WELL	ILL &	DEEPEN		PLUG BA			
OIL G	VELL OTHER			NGLE MULTIP	LE	8. FARM OR LEAS	
2. NAME OF OPERATOR	<u> </u>	) (				Schalk	41
	Schalk Level	ment (0				9. WELL NO.	
3. ADDRESS OF OPERATOR	25025	,			-	172	ZA
P. O. Box 25825, Albuquerque, N. M. 87125						10. FIELD AND PO	
At surface	eport location clearly an	id in accordance wit	n any S	tate requirements.*)			Mesa Verde
1850' FNL, 1190' FWL, Section 8, Township 25						11. SEC., T., R., M AND SURVEY	., OR BLK. Or Arka
At proposed prod. zor	ae			Rio Arriba, 1		Sec. 8,	T-25N, R-3W
4. DISTANCE IN MILES	AND DIRECTION FROM NE				V • 1/1 •	12. COUNTY OR P.	ARISH   13. STATE
15 mi	les from Lin	drith. New	a Men	rico		Rio Arri	<u>t</u>
5. DISTANCE FROM PROPO	OSED*	arren, wev		. OF ACRES IN LEASE		OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. (Also to nearest drig, unit line, if any)					11/320 1	<b>*</b>	
S. DISTANCE FROM PROF	POSED LOCATION*	<del></del> -	19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		2240'		5984' Ro		ary	
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		-		·		TE WORK WILL START*
			718	36' GR		No Later	T <b>ha</b> n 9-15-7
3.		PROPOSED CASIN	NG AND	CEMENTING PROGRA	АМ		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	TOO	SETTING DEPTH	1	QUANTITY OF	CEMENT
11"	8-5/8"	24#		150	150	sacks cir	culated
7-7/8"	4-1/2"	10.5#		5984	300	sacks	
						٠	
	1	ГОВИЛТ	ا ۲.۲.۵.۱	mon c			•
		FORMAT	TON	TOPS			
0.							
Ojo Alamo		3211'		Cliff House		5316'	
Kirtland Fruitland		33 <b>54</b>		Menneffee		5404'	
	tured Cliffs	3681'		Point Lookout Mancos		5803 <b>'</b> 5879'	
Chacra		4523'		Total Depth		5984 <b>'</b>	
				rotar ber	· ·	3304	19 7-10
	gaz in del	hented					
	Julian					10,4	4
						1 7 6	
						\ O <sub>i</sub>	St. 182 . " /
						1 7	2. Ship 1
N AROUP RDACE SPROSSES	E PROPOSED PROCESS. TO	nranasal to ta daar	160 AT T	lug back, give data on p	recent need	luctive rone and	onneed new needlest-
one. If proposal is to				n subsurface locations as			
reventer program, if an	<del>} \  \  \  \  \  \  \  \  \  \  \  \  \ </del>	^^				<del></del>	
	a lod c	( Y )		On (			7 05 55
SCHED THE	L LYWIN	TIT	TLE	Operator		DATE	<u>7-27-79</u>
(This space for Fede	eral or State office use)						
$\bigcup$							
PERMIT NO.				APPROVAL DATE		× ×	
APPROVED BY		PT V W	T. 18			n.m=	ALL METERS
CONDITIONS OF APPROV	AL, IF ANY:		LE			DATE	n 1070
	ch	Suck				JHL 3	0 1979

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C -102 Supersedes C-128 Offective 1-1-65

1463

Effective 1-1-65 All distances must be from the outer boundaries of the Section uj eratri Well No. JOHN SCHALK · 21 Fange 25 NORTH 3 WEST RIO ARRIBA feet from the NORTH 1190 WEST Ground Lyvel Elev. 7186 Mesa Verde Blanco 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contrue and complete to the John E. Schalk Operator John E. Schalk 7-27-79 8 ate Durveyed 14 May 1979 equatered Professional Engineer and or Land Surveyor James P. Leese

€€C

1320 1550 1980 2310

### Multi-Point Surface Use and Operations Plan

- 1. Existing roads: Attached map shows existing road running from the Southwest corner in a Northeastern direction, turning North, past proposed location.
- 2. Planned Access road: Will depart from main (existing) road and run 150' West into proposed location.
- 3. Location of existing wells: See attached map.
- 4. Location of existing and/or proposed facilities: None.
- 5. Location and type of water supply: Water will be taken from a water hole three miles away and transported by truck to location.
- 6. Source of construction materials: None.
- 7. Methods for handling waste disposal: Cuttings to be disposed of in a reserve pit; a burn pit to be used for disposal of trash, garbage, etc.; and covered on clean-up of location.
- 8. Ancilary facilities: None.
- 9. Well site layout: Per attached drawing.
- 10. Restoration of surface: Upon completion of drilling operations, the disturbed surface area will be restored as near as practical to its original contours. If sufficient top soil is encountered, it will be stockpiled for restoration of surface. Restoration will be to the satisfaction of the United States Geological Survey.
- 11. This location slopes at an increase of 10' per 400' to the North. There will be approximately a 5' cut on the North side of the proposed location. Vegetation is sage brush, Pinon, Juniper trees, and various grasses. The surrounding area is comparable and any disturbances to the wildlife will be only temporary. With the restoration of surface, surface damage will be minimal.
- 12. Lessee's or Operator's Representative: John E. Schalk, P. O. Box 25825, Albuquerque, New Mexico, 87125; or Joe D. Christesson, 2301 Southside River Road, Farmington, New Mexico, 87401.

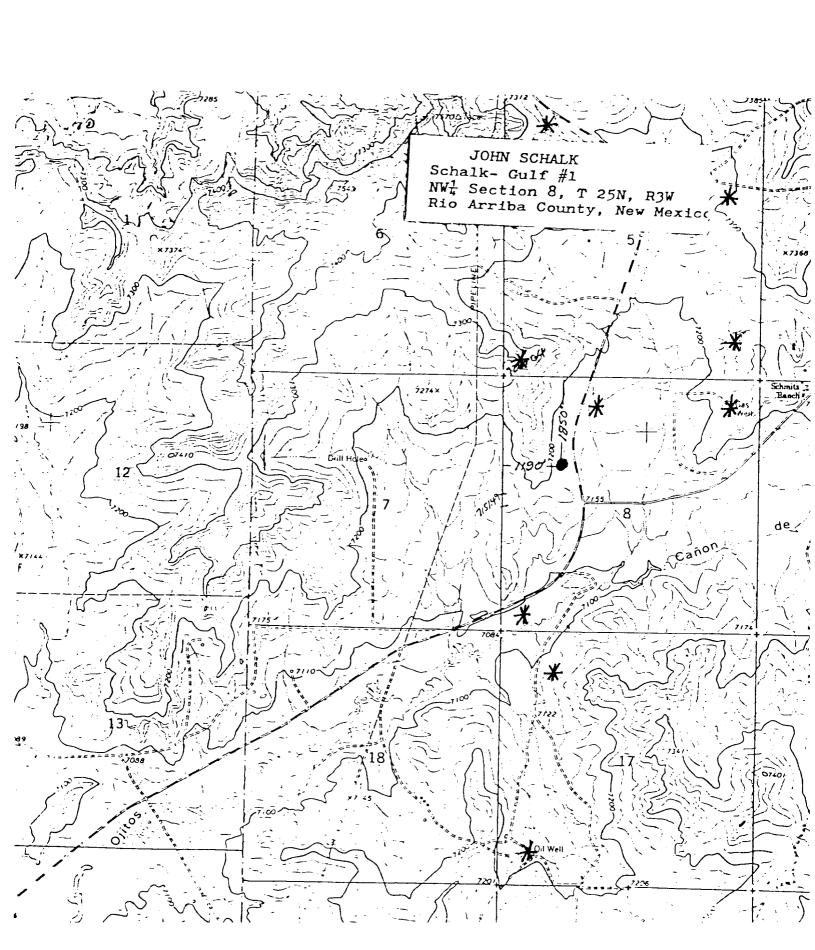
#### CERTIFICATION:

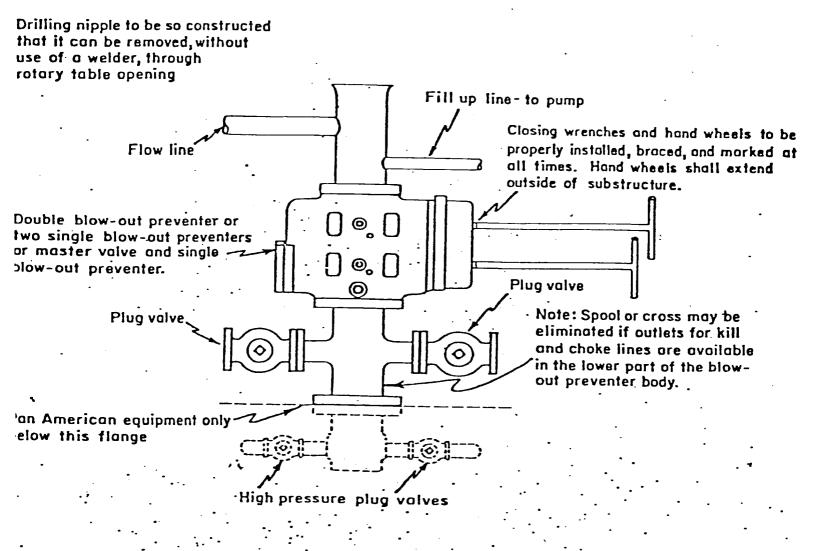
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Arapahoe Drilling Co. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

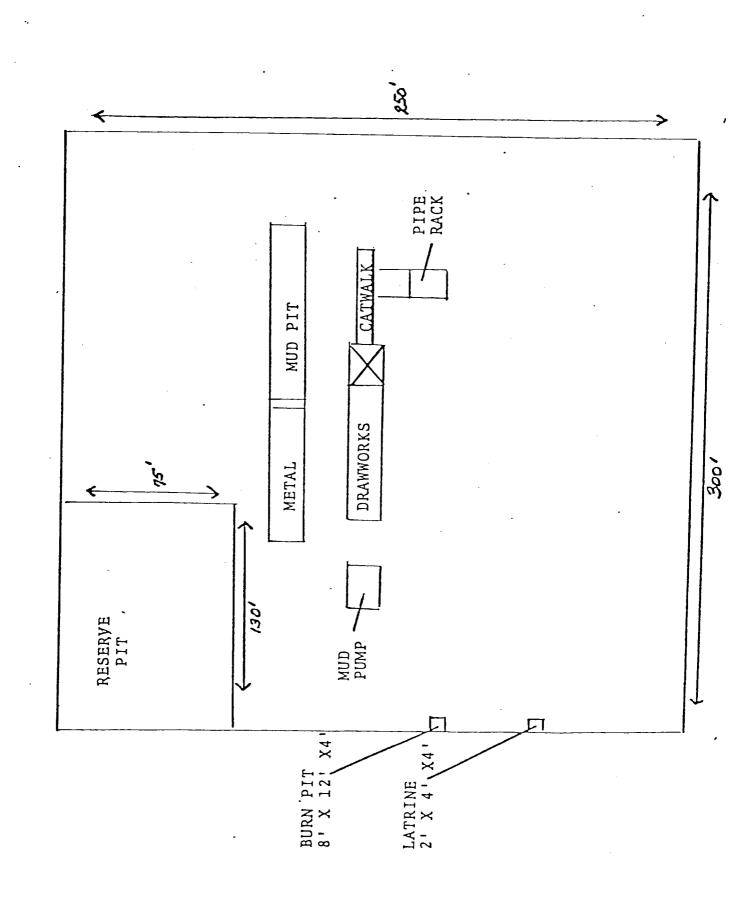
Date 7-27-79

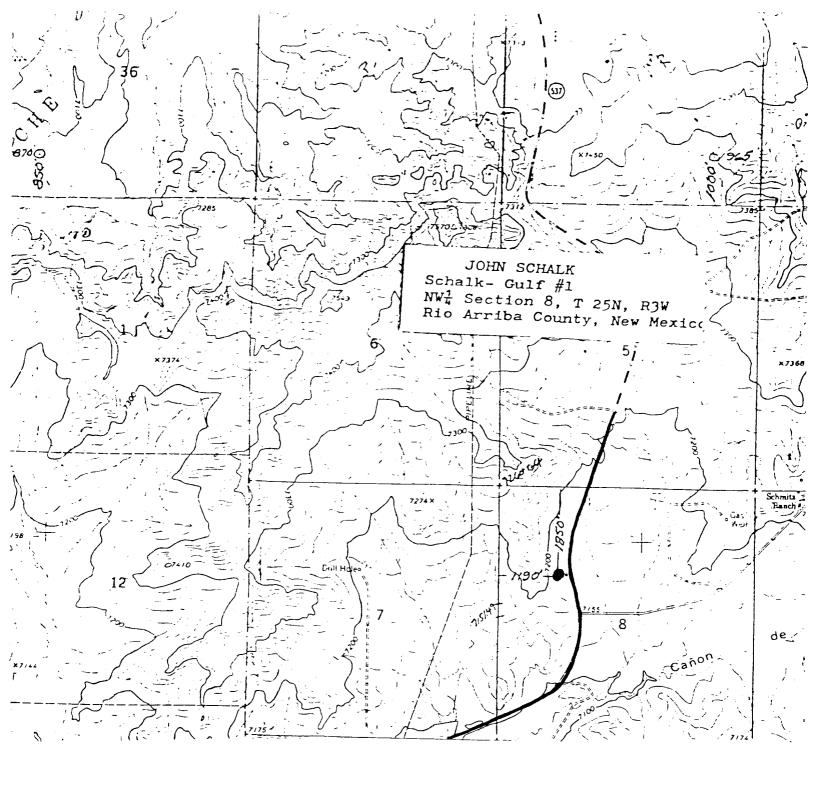
ohn E. Schalk

Operator









An Archaeological Clearance Survey of The Schalk Gulf #1 Well Location and Access Road Conducted for John E. Schalk

Dabney Ford

Report 79-SJC-087

of the

Cultural Resource Management Program

San Juan Campus

New Mexico State Unviersity

28 May 1979

An Archaeological Clearance Survey of The Schalk Gulf #1 Well Location and Access Road Conducted for John E. Schalk

> Dabney Ford Cultural Resource Management San Juan Campus N.M. State University

28 May 1979

An Archaeological Clearance Survey of The Schalk Gulf #1 Well Location and Access Road Conducted for John E. Schalk

On May 14, 1979, Dabney Ford from Cultural Resource Management, New Mexico State University, San Juan Branch, conducted an archaeological clearance survey at the request of Mr. Steve Schalk from Schalk Production Company. Present during the inspections were Mr. Schalk, and Mr. Cecil Tulley and Mr. Dave Browning from San Juan Engineering. The proposed well and access road are on Fee Surface--Federal Minerals Lands and surveyed under Federal Antiquities Permit No. 78-NM-102.

#### METHODOLOGY

The location was surveyed by walking parallel transects,
75 feet apart, over the entire 300 X 300 foot easement. The road
was inspected by walking the length of the flagged route from takeoff to the well.

#### GENERAL RECOMMENDATIONS

No cultural resources warranting avoidance were found on the location or road and full archaeological clearance is recommended.

#### SCHALK GULF #1

Land Status: Fee Surface--Federal Minerals

Location: The location is in the NE% of the SW% of the NW%

of Section 8, Township 25 North; Range 3 West, N.M.P.M., Rio Arriba County, New Mexico. The well will be 1850 feet from the north line and 1190 feet from the west line of Section 8. See

Figure 1.

Access:

150 feet long and 20 feet wide approaching the .

. well from the east.

Area Surveyed:

2.13 acres

Terrain:

Rolling ridge slope and top with southerly

drainage, alluvial surface deposits, and sandstone

outcrops.

Soil:

Sandy clay loam

Vegetation:

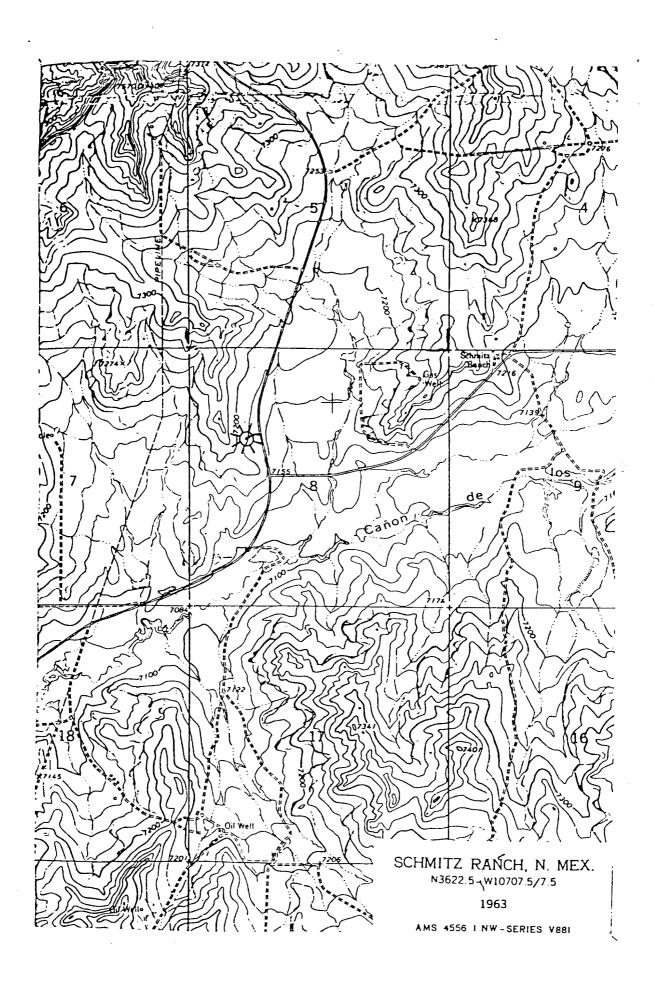
Juniper, pinon, sagebrush, blue grama, snakeweed, Indian ricegrass, galleta, lupine, three awn, wild celery, western wheat grass, winterfat, prickly pear, bitterbrush, serviceberry, mountain

mahogany

Cultural Resources: A hearth was found 50 feet northeast of the well stake. Associated with the hearth were one quartzite cobble mano and several tin cans (one beverage, one meat). The hearth, 3 feet in diameter, is very apparent on the surface with large fragments of charcoal. Judging from the condition of the hearth and the associated artifacts, it appears to be a recent (1960's) sheep herder's or hunter's fire. It was felt that this cultural resource is of limited significance and does not require avoidance. Although no stipulations were made, the company has agreed to notify the archaeologist when the location is built, and the author will be present to check for subsurface cultural materials.

Recommendations:

Full archaeological clearance is recommended.



5. LEASE

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEYS

DEPARTMENT OF THE INTERIOR	SF 080566-A			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME			
1. oil gas XX other	Schalk 41			
2. NAME OF OPERATOR SCHALK DEVELOPMENT COMPANY	9. WELL NO. #2A			
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde			
P.O. BOX 25825 / ALBUQUERQUE, NM 87125 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
below.) 1850' FNL, 1190' FWL AT SURFACE: AT TOP PROD. INTERVAL:	Sec. 8, T25N, R3W 12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH:	Rio Arriba New Mexico 14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF				
REPAIR WELL PULL OR ALTER CASING  MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone change on Form 9-330.)			
CHANGE ZONES				
(other) Drilling X X	원생물이 그 사람들은			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*			
9/6/79 Ran 10 joints (309') 8-5/8" 24# @ 322.50'. Cemented with 225 sx Plug down @ 3:00 a.m.	surface casing. Set- cs. class 'B' cement.			
9/7/79 Drilling 7-7/8" hole @ approximat	ely 1100!.			
Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
18. I hereby certify that the foregoing is true and correct				
SIGNES TITLE Managing Par				
(This space for Federal or State office	e use)			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE			

## UNITED STATES

OMITED STATES	5. LEASE				
DEPARTMENT OF THE INTERIOR	SF 080566-A				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME				
	8. FARM OR LEASE NAME				
1. oil gas well other	Schalk 41				
2. NAME OF OPERATOR	9. WELL NO.				
SCHALK DEVELOPMENT COMPANY	2A				
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME				
P. O. BOX 25825 / ALBUQ., NM 87125	Blanco Mesa Verde				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
below.) 1850' FNL, 1190' FWL	Sec. 8, T25N, R3W				
AT SURFACE:	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico				
	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7186'				
TEST WATER SHUT-OFF					
FRACTURE TREAT					
SHOOT OR ACIDIZE					
REPAIR WELL  PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone				
MULTIPLE COMPLETE	change on Form 9-330.)				
CHANGE ZONES					
ABANDON* (other) DRILLING X					
(00001)					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and at to this work.)*				
9/16/79 Ran 194 jts. (6166') 4-1/2" 10.5 Cemented first stage with 175 sa Class 'B' (12-1/2" Gilsonite per with 170 sxs. 50/50 Posmix Class Gilsonite, 7# Salt per sx.)	cks Howco Light Weight, Saxs.): Second Stage				
9/17/79 Plug down 2:30 a.m. float insert	€ 6138'.				
Completion scheduled for the end	l of September, 1979				
	SEP 25 STORY				
Subsurface Safety Valve: Manu. and Type	Set @ fit-				
18 I hereby certify that the foregoing is true and correct	Tor-				
	tner <sub>DATE</sub> 9/20/79				
(This space for Federal or State office					
APPROVED BY					

SEP 24 1979

A CONTRACTOR MANAGEMENT