

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-23034
2. Name of Operator Taurus Exploration, U.S.A., Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 2198 Bloomfield Highway; Farmington, NM 87401	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FNL, 1750' FEL, Sec. 12 T24N, R2W, MNPM	8. Well Name and No. Federal 12 #31
	9. API Well No. 30-039-22129
	10. Field and Pool, or exploratory Area Wild Cat Nacimiento pool
	11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1/98 Notified BLM. MIRU POH with 57 jts. tubing.

5/4/98 RIH and tag CIBP at 2420'. Plug #1 with CIBP at 2420', spot 19 sxs class B cement with 2% CaCl2 above CIBP up to 2160' to isolate Fruitland perforations, CIBP and to fill Nacimiento perforations above CIBP. POH and WOC. RIH and tag cement at 2356'. Pressure test casing to 500#, held ok. Al Yepa, BLM requested additional 100' added above plug #1. Plug #1b with 8 sxs. class B cement inside casing from 2356' to 2256'. POH to 1716'. Plug #2 with 12 sxs class B cement inside casing from 1716' to 1560' to cover Nacimiento top. POH. Perforate 3 squeeze holes at 273'. Plug #3 with 103 sxs class B cement pumped down 4 1/2 casing from 273' to surface, circulate good cement out bradenhead. Cut off wellhead, found cement at surface in casing and annulus. Mix 24 sxs class B cement and install P&A marker.

Note: A. Yepa, Rio Puerco BLM was on location.

RECEIVED
JUN 2 1998
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct		
Signed <i>[Signature]</i>	Title Production Foreman	Date 5/22/98
(This space for Federal or State Office use)		
Approved by <i>[Signature]</i>	Title Lands and Mineral Resources	Date MAY 29 1998
Conditions of approval, if any:		