## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side) UNITED STATES

DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R1425
30-038-22136
5. LEASE DESIGNATION AND SERIAL NO.

	GEOLG	OGICAL SURVEY			SF-079456			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
a. TYPE OF WORK	LL XX	DEEPEN	PLUG BAG		7. UNIT AGREEMENT NAME			
b. TYPE OF WELL			SINGLE MULTIP	LE .	E. FARM OR LEASE NAME.			
" BUD 1000	ELL OTHER		ZONE XX ZONE		Chacon Hill			
2. NAME OF OPERATOR ARCO Oil and Gas Company					9-WELL NO.			
Division of Atlantic Richfield Company					2			
3. ADDRESS OF OPERATOR Suite 501					10. FIELD AND POOL, OR WILDCAT			
1860 Lincoln Street, Denver, Colorado 80295 4. Location of Well (Report location clearly and in accordance with any State requirements.*)					Chacon Dakota			
At surface 1850' FNL & 1850' FEL Section 20 (SW NE) (Unit G)					AND SURVEY OR AREA			
At proposed prod. zor		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			.20-24N-3W			
Approxim	atelv Same				12. COUNTY OR PARISH   13: STATE			
		EAREST TOWN OR POST OFF	ICE*		Rio Arriba New Mexico			
See attach				1 17 NO	OF ACRES ASSIGNED			
DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	USED* 1850' f/ls	l l	NO. OF ACRES IN LEASE	ro	160			
16 DISTANCE EROM PROI	POSED LOCATION* 2	pprox. 1200 19.	PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS			
TO NEAREST WELL, I OR APPLIED FOR, ON TH	RILLING, COMPLETED	ell in NE/4	7675'		Rotary			
	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*			
69021 GL (					Dirtwork when app'd. ap			
received.								
23		DDODOSED CASING A	PROPOSED CASING AND CEMENTING PROGRESS					
3.		PROPOSED CASING A		-,	NO. NO. CONTRACT			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
<u> </u>	size of casing 8-5/8"		SETTING DEPTH 300'	300	sx.			
12½" 7-7/8"  Propose to	$ \begin{array}{c c} 8-5/8"\\ \hline 5-\frac{1}{2}"\\ \end{array} $ a drill well to	24# 15.5 & 17#	setting DEPTH  300' 7575' (TD)  cient to test th	300 500	sx. sx. ta Formation, setting sur			
Propose to casing as necessary.	$\frac{8-5/8"}{5-\frac{1}{2}"}$ odrill well to above. If pro-	weight rem FOOT  24#  15.5 & 17#  o a depth suffice oductive, set properties  ned are: Certification of the control of the con	setting DEPTH 300' 7575' (TD) cient to test the coduction casing fied Location Pl	300 500 e Dakot , perfo	sx.  ta Formation, setting sur brate, test and treat if			
Propose to casing as necessary.	$\frac{8-5/8"}{5-\frac{1}{2}"}$ odrill well to above. If pro-	weight rem FOOT  24#  15.5 & 17#  o a depth suffice oductive, set properties  ned are: Certification of the control of the con	setting DEPTH 300' 7575' (TD) cient to test the coduction casing fied Location Pl	300 500 e Dakot , perfo	ta Formation, setting surprate, test and treat if			
Propose to casing as necessary.  Pursuant to pursuant to preventer program. if see the second	8-5/8"  5-1/2"  drill well to above. If process of the process of	weight per Foot  24#  15.5 & 17#  Do a depth suffice oductive, set proposed are: Certification Surface  If proposal is to deepen gionally, give pertinent data	setting DEPTH 300' 7575' (TD)  cient to test the coduction casing  Fied Location Plan with at the Use and Opera	300 500 e Dakot perfo at tachme: tions	sx.  ta Formation, setting sur brate, test and treat if			
Propose to casing as necessary.  Pursuant to pursuant to preventer program, if a signed. Mallette with the signed with the sig	8-5/8"  5-1/2"  drill well to above. If process of the process of	weight per Foot  24#  15.5 & 17#  Do a depth suffice oductive, set presented are: Certification Drill: Surface  If proposal is to deepen dependent of the proposal is to deepe	setting DEPTH  300' 7575' (TD)  cient to test the coduction casing  Fied Location Plan with at the Use and Operation or plug back, give data on subsurface locations	300 500 e Dakot perfo at tachme: tions	ta Formation, setting surprise orate, test and treat if the plan with attachments.  AUG 14 1979			
Propose to casing as necessary.  Pursuant to Pursuant	8-5/8" 5-1/2"  drill well to above. If process of the process of t	weight rem FOOT  24#  15.5 & 17#  Department of the adepth suffice of the are: Certification of	setting DEPTH  300' 7575' (TD)  cient to test the coduction casing  Fied Location Plan with at the Use and Operation or plug back, give data on subsurface locations	300 500  e Dakot perfo  at tachme tions  presentipe and mean	ta Formation, setting surprise to the setting surprise of the set and treat if the set and treat if the setting surprise of th			

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CONDITIONS OF APPROVAL, IF ANY:

AUG 13 1979

		All distances must be inc	m the outer boundaries of		
Cperator APCO	OTI AND G	AS COMPANY	CHACON HILL		Well No.
	ection	Township	Range	County	
G	20	24 NORTH	3 WEST	RIO ARRIBA	
Actual Footage Location 1850		NORTH line and	1850 tee	st from the EAST	line
Ground Level Elev:	Producing For		Pool		dicated Acreage:
6902	Dakota		Chacon Dakot		160 / Acres
	one lease is	N/A		or hachure marks on the pentify the ownership ther	
3. If more than	one lease of d	·	ng.etc? N/A	have the interests of a	l] owners been consoli-
this form if a	necessary.) e will be assign	ed to the well until all	interests have been	consolidated (by commuch interests, has been a	unitization, unitization,
	ı				CERTIFICATION
	       			name  W. A. V	tify that the information connistrue and complete to the knowledge and belief.  Walther Jr.  Lons Manager
	,   	20		Division	CO Oil and Gas Co n of Atlantic Ric field Company ]0, ]979
		20	AUG 14 1979 OIL CON. COM. DIST. 3	shown with a strict of the str	S P. LEESE rofessional Engineer
		980 2310 2640 200	C 1500 1000	Certificate N	°. 1463

