

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR Suite 501 Lincoln Tower
1860 Lincoln Street, Denver, Colorado 80295

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FNL & 1850' FEL (SW NE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) N.O. production casing ☐

5. LEASE
SF-079456

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chacon Hill

9. WELL NO.
2

10. FIELD OR WILDCAT NAME

Chacon Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20-24N-3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

14. API NO.

30-039-22136

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6902' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 186 jts. 5-1/2" casing, landed @ 7608' KB, automatic fillup float shoe, diff collar & DV tool. Ran 31 jts. 17#, K-55, R-3, ST&C (1313.91') & 155 jts. 15.5#, K-55, R-3, ST&C (6302.37'); tools (5.72'); total of 7622', DV tool @ 4141', top of jt. #84, FC top of jt. #1 (7578'). Centralizers on jts. 1,3,7,9, 11,13,15,17,19,21,23,25,27,29. Ran 30 scratchers, 20' spacing from TD to 7000'. Cement baskets on jts 82 & 83. Cemented first stage w/ 1000 gals mud flush, 10 BW, 240 sks 50/50 poz, 2% gel, 6.5# gilsonite/sk, .75% D-65/sk, tailed w/275 sks RFC, 134 bbls. slurry displaced with 181 BW, closed DV tool w/2500#. Second stage cemented w/200sks, 50/50 poz, 2% gel, 6.5# gilsonite/sk, tailed w/100 sks regular Class "B" cement, 68 bbls. slurry displaced w/98 BW. P.D. 1:30 a.m., 10-2-79.

Waiting on completion.
Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct Operations

SIGNED W. A. Walther, Jr. TITLE Manager DATE 10-4-79
W. A. Walther, Jr.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side