DISTRIBUTIO	N			
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE		1		
TRANSPORTER	OIL			
	GAS			
00704700			Ι	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11/ Effective 1-1-65

	U.S.G.B.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR	AUTHORIZATION TO TRAN	ISPORT OIL AND NA	ΓURAL GA	<b>s</b>			
1.	PRORATION OFFICE					<del></del>		
	Mobil Producing TX. & N.M. Inc.							
	Address		77046					
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well	Change in Transporter of:	1	•	densate gathere ration effectiv			
	Recompletion Change in Ownership	Oti X Dry Gas Casinghead Gas Condens			acion errectiv			
	If change of ownership give name							
	and address of previous owner							
n.	DESCRIPTION OF WELL AND L	EASE	emation     K	ind of Lease		Lease No.		
	Lease Name Lindrith B Unit    Well No.   Pool Name, Including Formation   Kind of Lease No.							
	Location	No. while	700		Nos+			
	Unit Letter D : 790	Feet From The North Line	and 790	Feet From Th	west			
	Line of Section 28 Town	nship 24-N Range	3-W , NMPM,	Rio Ar	riba	County		
	DESIGNATION OF TRANSPORT	EP OF OU AND NATURAL GAS	s					
111.	Name of Authorized Transporter of Oil	or Condensate	Wadiess (Gins aggless to			l l		
	The Permian Corporation	Permian (Eff. 9 / 1 /87)	P. O. Box 1183.  Address (Give address to	Houston	Texas //UUI	be sentj		
	El Paso Natural Gas Co.	P. O. Box 1492	, El Pasc	, Texas 79978				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected	? When	1			
	give location of tanks.  If this production is commingled with	h shot from any other lease or pool	vive commingling order to	umber:		,		
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Resty	. Diff. Restv.		
	Designate Type of Completion	n – (X)	1	;		<u> </u>		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
					Depth Casing Shoe			
	Perforations							
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEM			
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volum	of load off	nd fuel be equal to or es	ceed top allow-		
•	OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Fig.		. <u> </u>			
	Date First New Oil Mun 10 Tanks			1	1			
	Length of Teet	Tubing Pressure	Casing Present	N 05 138	Chore Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	CCited.	Ges MCF			
			OIF	CO SIST				
	CACTELL			Uio.				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-	is)	Choke Size			
	Testing Method (prior, each prior							
V	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	<del>&gt;</del>	VOV-(/) 1984	19		
above to time one complete to any			TITLE		OR DISTRICT # 3			
		This form is to	be filed in	compliance with RULE	1104.			
	Organia D.	II						
Authorized Agent			If this is a request for allowable for a newly drilled on well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for a section of the form must be filled out completely for allowable for a section of this form must be filled out completely for allowable for a newly drilled.					
		itle)	II					
	10-26-84		Fill out only Sections I. II. III, and VI for changes of owner					

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

