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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

ILLEGIBLE

30-039-22138

B.R.

Operator	
Address Mobil Producing Tex., N.M. 9 Greenway Plaza Suite 2700 Houston, Texas 77046	
Person(s) for filing (Check proper box)	
New Well	<input checked="" type="checkbox"/>
Renewal	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>
Change in Transporter of:	
Oil	<input type="checkbox"/>
Dry Gas	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>
Condensate	<input type="checkbox"/>
Other (Please explain) Name change from Mobil Oil Corp	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lindrieth P Unit	2	Chaco Dakota Assoc.	State, Federal or Free Federal	078914
Location				
Unit Letter	L	Feet From The	FSL	Line and
28	24N	Range	3	3W
Line of Section				County
Township				Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Plateau Inc.		Box 108 Farmington N.Mex. 87401
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Nat. Gas		Box 1422 El Paso Tex. 79978
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	L	28
	Twp.	24N
	Rge.	3W
	Is gas actually collected?	When
	Yes	4-1-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Resv.	Diff. Resv.
X								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-15-80	3-12-80	7500	7507					
Elevations (OF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7001 gr.	Chaco Dakota	7133	7059					
Perforations			Depth Casing Shoe					
7133--7249			7600					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13-3/8	470	500 Sx 3 Neet					
11	8-5/8	3852	650 SX Light + 100 Sx 3					
7-1/2	4-1/2	7600	400 Sx Light + 250 Sx 3					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
3-12-80	3-12-80	Flow
Length of Test	Tubing Pressure	Casing Pressure
24	449	50
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
1550	160	7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Production Supervisor
4/1/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 2 1980
BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and incomplete wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completions.

