

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-23042

6. IF INDIAN, INDIAN OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FIRM OR LEASE NAME

FEDERAL 25

9. WELL NO.

#31

10. FIELD AND POOL, OR WILDCAT

So. Blanco-PC

11. SEC., T., R., M., OR ELE. AND SURVEY OR AREA

Sec. 25, T25N-R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. WELL TYPE: GAS ☒ OIL ☐ OTHER ☐
2. NAME OF OPERATOR

KENA OIL AND GAS INC.

3. ADDRESS OF OPERATOR

717 17th Street, Ste. 2000, Denver, Colorado 80202

4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements.*

Section 25, T25N-R3W

1180' FNL - 800' FEL

5. ELEVATION

12. ELEVATIONS (SURFACE, DEPTH, ETC., ETC.)

7133' KB; 7121' GL

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

1. TYPE OF NOTIFICATION

2. SUBSEQUENT REPORT OF:

WATER WELL LOG

OIL WELL LOG

WATER WELL LOG

REPAIRING WELL

WATER WELL LOG

OIL WELL LOG

REPAIRING WELL

REPAIRING WELL

WATER WELL LOG

OIL WELL LOG

REPAIRING WELL

REPAIRING WELL

WATER WELL LOG

OIL WELL LOG

REPAIRING WELL

REPAIRING WELL

WATER WELL LOG

OIL WELL LOG

REPAIRING WELL

REPAIRING WELL

11. REPORTING PERIOD: (If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/16/79: TD 3634'. Rig released @ 2 a.m. Ran 87 jts, 4-1/2", 10.5# J-55-3RT-STC-R3 now csg. Landed @ 3605.31' KB & cemented w/200 sxs. 50-50 Pozmix plus 2% gel & 10 salt. Full returns while cementing PD @ 11:10 p.m., 12/15/79. Cut off csg. & set slips.

12/21 thru 27/79: Completion Summary: Ran cased hole logs. Perforated Pictured Cliffs 3503-3511' w/9 holes. Acidized w/1000 gals., 15% HCl. Fracture treated w/25# /10-20 sand in 2' KCl water w/334 MSCF nitrogen. Flowed back load water for 4 hours, then gas & heavy mist. Lit flare @ 9 p.m., 12/27/79 @ an estimated 457 MCF/D rate. Will clean up production and shut in waiting for pipeline connection.

18. I hereby certify that the foregoing is true and correct.

SIGNED: [Signature] Title: Manager-Drilling & Production DATE: 12/28/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 31 1979

*See Instructions on Reverse Side

GEOLOGICAL SURVEY
ALBUQUERQUE, N.M.