

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

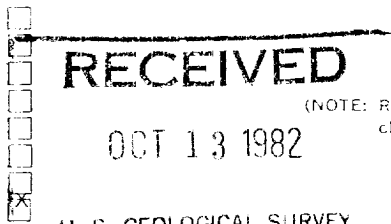
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Kenai Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
1675 Larimer, Suite 500, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1190' FNL and 800' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 23042 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal
9. WELL NO.
31-25
10. FIELD OR WILDCAT NAME
South Blanco
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25, 25N, 3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7121 G.R.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted cement 3457-3557 - 8 sacks to cover Pictured Cliffs.
Spotted cement 3328-3428 - 8 sacks to cover Fruitland.
Spotted cement 3175-3275 - 8 sacks to cover Ojo Alamo.
Spotted cement 2978-3078 - 8 sacks to cover perforations. All plugs spotted through 1 1/2" tubing and consisted of class "B" cement. Free point showed 4 1/2" casing free to 200' only. Perforate 4 1/2" at 255'. Pump 25 sacks class "B" through perfs to cover to 155'. Left 10 sacks cement inside 4 1/2" to cover to 155'. Set 50' plug at surface and set dry hole marker. Job complete 10-7-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Agent DATE October 11, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Instructions on Reverse Side

APPROVED
AS AMENDED

DEC 11 1982

M. MILLENBACH
AREA MANAGER