

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FEL x 1850' FSL Section 13,
AT TOP PROD. INTERVAL: Same T25N, R4W
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Contract 124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache Tribal 124

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Ojito Gallup - Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4 SE/4 Section 13, T25N, R4W

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | New Mexico

14. API NO.
30-039-22140

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7088' GL

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Set Production Casing</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to TD of 8220' and set 5-1/2", 17.00# production casing at 8220'. Cemented the first stage with 565 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx and 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement. Cemented second stage with 1250 sx class "B" Dowell Lite cement, 50:50 Poz, 6% gel, 2# Medium tuf plug per sx and 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement.

Released rig on 9/26/79.

NOV 15 1979

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By _____ TITLE Dist. Adm. Supr. DATE 11/12/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

