		کا	_ 1
DISTRIBUTION			
SANTA FE		1	
FILE		17	
J.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR		/	

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65

	J.S.G.S.  LAND OFFICE  TRANSPORTER OIL /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	OPERATOR GAS /			30-039-22140	
•	Operator Amoco Production Comp	anv			
	Address				
	501 Airport Drive   Reason(s) for filing (Check proper bo	Farmington, NM 87401	Oth (D)		
	New Well X	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry G	Gas Consate Co		
	If change of ownership give name and address of previous owner	Cuamyread das Cond	ensule [ ]		
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Jicarilla Apache Triba	Well No. Pool Name, Including 1		eral or Fee Indian Jicarilla Contract	
	Unit Letter K ; 1	850 Feet From The East Li	ne and 1850 Feet Fro	T124 South	
	Line of Section 13	ownship 25N Range	4W , NMPM,	Rio Arriba County	
II.		RTER OF OIL AND NATURAL G			
	Name of Authorized Transporter of On Plateau, Inc.	11 😠 or Condensate 🗌		oroved copy of this form is to be sent) ., NE, Albuquerque, NM 871	
	Name of Authorized Transporter of Co		Address (Give address to which app	proved copy of this form is to be sent)	
	Gas Company of New Mez	XICO Unit Sec. Twp. Rge.	P.O. Box 1899, Bloomf	ield, NM 87413 When	
į	give location of tanks.	K 13 25N 4W	No >	Approximately 30 days	
	COMPLETION DATA	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Dive Book - Same Books - Diff. Books	
	Designate Type of Completi	(X) $(X)$ $(X)$ $(X)$	X Workover Deepen	Plug Back - Same Restv. Diff. Restv.	
	Date Spudded 9–6–79	Date Compl. Ready to Prod.	Total Depth 8229	P.B.T.D. 8170	
ŀ	Elevations (DF, RKB, RT, GR, etc.)	11-16-79 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	7088' GL	Ojito Gallup-Dakota			
Perforations 6863-6982', 7034-7170', 7777-7858', 7932-7944				Depth Casing Shoe 8220	
ŀ	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8", 24.0#	309	315 sx	
ŀ	7-7/8"	5-1/2", 17.0# 2-3/8"	8220 7952	2015 sx	
t			1332		
	TEST DATA AND REQUEST F OIL WELL		ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Ī	Date First New Oil Run To Tanks			lift, etc.)	
-	11-30-79 Length of Test	1-24-80 Tubing Pressure	Pumping Casing Pressure	Choke Size	
	24 hours	120	120	TO THE STATE OF TH	
ſ	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	SFIT-IVEN	
<u>.</u>	GAS WELL	. 62	10	MAR 71980	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON. COM.	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke SHE . 3	
ı. (	CERTIFICATE OF COMPLIAN	CE	ll MAR	7 1980	
C	Commission have been complied t	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY Original Signed by FRAMK	, 19	
A Maria Cara and a second of the control of the con			TITLE SUPERVISOR DISTRICT # 3		
			This form is to be filed in compliance with RULE 1104.		
_	E. S. S. S. S. (Signal)	ature)	well, this form must be accom-	owable for a newly drilled or deepened panied by a tabulation of the deviation	
District Administrative Supervisor (Tule) 3-5+80 (2)			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
			able on new and recompleted	wells.	
2		110)	well name or number, or transpo	ill; illi, and VI for changes of owner, orten or other such change of condition with a state of the multiple of the condition	
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