BY Cota-

2 f 1 to 1 C 1

5. LEASE

UNITED STATES

ONITED STATES	3. LEASL
DEPARTMENT OF THE INTERIOR	Jicarilla Contract 124
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SORVET	Jicarilla Apache
THE PERCENCE ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir, use rothing out of the company	Jicarilla Apache Tribal 124
1. oil gas other	9. WELL NO.
Well Carrot	9. WEEL 110.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Amoco Production Company	Lindrith Gallup-Dakota West
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR ELK. AND SURVEY OR
501 Airport Drive Farmington, NM 87401	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	l
below.)	SE/4 NW/4 Section 23 T25N, R4W 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1760' FWL 1710' FNL, Section 23, AT TOP PROD. INTERVAL: Same T25N, R4W	
	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO. 14. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22141-
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7094 GG
KEQ0201 FOR THE PERSON OF THE	0.000
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🔲	change on Form 9–330.) v ਸ਼ੁਰੂ ਨੇ ਸ਼ੁਰੂ ਨਾਨਿਆ
MULTIPLE COMPLETE	그 그 그 이 사람들은 그를 지속했다고 하는 것
CHANGE ZONES	
(other) Completion Procedure	그 기가 가장 하는 그는 회문에 다른
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertined	
Completion operations commenced on 12-22-79. Tot	al depth of well is 8105 and plug
Completion operations commenced on 12-22-79. Too back depth is 8002'. Perforated first stage from	7707-7906' with 2 SPF. Sand water
c = 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1	Wit Sand.
Perforated second stage from 6978-7094' with 2 SP	F. Sand water fraced with 91,250
Periorated second stage from 0970 709, mann	الله الله الله الله الله الله الله الله
gallons frac fluid and 228,900# sand. Perforated third stage from 6811-6928' with 2 SPF	Sand water fraced with 71,250
gallons frac fluid and 178,800# sand.	
gallons frac fidite and 170,000% sand.	
P-1 min on 1-/-80	AMARIA SALA ATT
Released rig on 1-4-80.	2 1980 and a
	VULLEGON COM I /
	\ DSF 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
	နှင့်ရန်းကို မေရ ဦးနှစ်
18. I hereby certify that the foregoing is true and correct Original Signed By	
SIGNED TITLE TITLE Dist. Adm. S	Supr. DATE
Control of State of	ffice use)
ACCEPTED FOR RECORD	
APPROVED BY	DATE IN LIVE VEIN
CONDITIONS OF APPROVAL, IF ANY:	
J4N17'80	Edition 1 April 1
Itali	JAN 10 1980

*See Instructions on Reverse Side

U. S. (REOLOGICAL SURVEY DURANGO, COLO. /