Subnut 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Iliabbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Box 2088

O. Drawer DD, Ancua, Nint 88210	Si	inta Fe, New Mo	exico 87504-20	88						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F	OR ALLOWAE	BLE AND AUTH	HORIZAT	ION					
l.			AND NATUR		Well A	Pi No.				
AMOCO PRODUCTION COMP.		300392214100								
Address P.O. BOX 800, DENVER,	COLORADO 802	01								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		n Transporter of: Dry Gas Condensate	Other (Plea	ase explain)						
If change of operator give name and address of previous operator										
Lease Name					of Lease Federal or Fee	Le	Lease No.			
JICARILLA APACHE TRIB	AL 124 2	LINDKIIII	GALLUP-DAKOT		_l					
Unit LetterF	_ :1710	_ Feet From The	FNL Line and	1760	Fe	et From The	FWL_	Line		
Section 23 Townsh	hip 25N	Range 4W	, NMPM,		RIO	ARRIBA		County		
III. DESIGNATION OF TRA	NSPORTER OF (OIL AND NATU	IRAL GAS							
nic of Authorized Transporter of Oil or Condensate			Address (Give address to which approved copy of this form is to be sent)							
GARY WILLIAMS ENERGY Name of Authorized Transporter of Casi	P.O. BOX 159, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)									
GAS COMPANY OF NEW ME	NY OF NEW MEXICO Il or liquids, Unit Suc. Twp. Rge.			P.O. BOX 1899, BLOOMFIELD, NM 87413 Is gas actually connected? When ?						
give location of tanks If this production is commingled with tha	I from any other lease o	r pool, give comming	ding order number:		↓ 					
IV. COMPLETION DATA						Plug Back	Same Per'y	Diff Res'v		
Designate Type of Completion	n - (X) Oil We	II Gas Well	New Well Wor	xover 1	Deepen	Flug Dack		<u> </u>		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth						
Perforations				L			Depth Casing Shor			
			an in the last	F0000		<u> </u>				
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLL SILL										
	_									
T PRIVATE TO THE TANK	COT LOD ALLOY	VADIE				J				
V. TEST DATA AND REQUI	r recovery of total volum	value se of load oil and mus	s be equal to or excee	d top allowal	de for the	s depth or be fo	r ful! 24 hou	rs.)		
Date First New Oil Run To Tank			Producing Method	(Flow, pump,	gas lýt, i	etc.)				
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		ece	NE			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.			M	JUL 2	1990			
GAS WELL						H CON	7DIA	! <u>.</u>		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/N	OIL CON. DIV.						
Testing Method (pilot, back pr.)	Tubing Pressure (Si	ाय∙ण)	Casing Pressure (Si		Choke Size					
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of in	OIL CONSERVATION DIVISION JUL 2 1590 Date Approved									
D. H. Mly	Ву	Buch) Chang								
Signature Doug W. Whaley, St			SUPE	RVISOR	DISTRICT	#3				
June 25, 1990	303	Title (-830-4280 clephone No.	Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.