

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved, Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]
2. NAME OF OPERATOR: Amoco Production Company
3. ADDRESS OF OPERATOR: 501 Airport Drive Farmington, NM 87401

6. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 125
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Jicarilla Apache Tribal 125
9. WELL NO. 4
10. FIELD AND POOL, OR WILDCAT Lindrith Gallup-Dakota West
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE/4 NW/4 Section 26, T25N, R4W
12. COUNTY OR PARISH Rio Arriba NM
13. STATE NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*
At surface 1650' FNL x 1770' FWS, Section 26, T25N, R4W
At top prod. interval reported below Same
At total depth Same

15. DATE SPUDDED 10-4-79 16. DATE T.D. REACHED 10-23-79 17. DATE COMPL. (Ready to prod.) 2-13-80 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 7012' GL, 7025' KB
20. TOTAL DEPTH, MD & TVD 7971' 21. PLUG, BACK T.D., MD & TVD 7905' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6684-7774', Gallup-Dakota
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Collar Perforation Record Spectrlog, Induction Electrolog, Densilog Neutron, Temperature Log.
27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

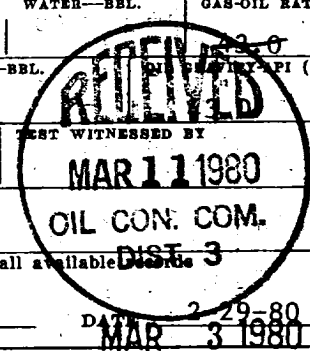
29. LINER RECORD and 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
6684-6802', 2 SPF.
6852-7030', 2 SPF of .38" Diameter, 126 holes.
7564-7774', 2 SPF of .38" Diameter, 120 holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION fluid
Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in)
Pumping
Table with columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
ACCEPTED FOR RECORD
SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr.
DATE 2-29-80 MAR 3 1980



MAR 10 '80 \*(See Instructions and Spaces for Additional Data on Reverse Side)

Durango DISTRICT BY [Signature]

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

