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	DISTRIBUTION	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	J.S.G.S.	· · · · · · · · · · · · · · · · · · ·	- AND - AND .NSPORT OIL AND NATURAL GA	Effective 1-1-65
	TRANSPORTER OIL / GAS /			13.10
1.	PRORATION OFFICE API 30-039-22142			
	Amoco Production Compa	any		
	SOI Airport Drive Reason(s) for filing (Check proper box, New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder		
	If change of ownership give name and address of previous owner	custinglied out collect		
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Lease No.			
	Jicarilla Apache Tribal		lup-Dakota West State, Federal o	
	· ·	50 Feet From The North Lin	e and 1770 Feet From Th	eWest
	Line of Section 26 Tov	vnship 25N Range 4	W , NMPM, Ric	Arriba County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	
	Name of Authorized Transporter of Casinghead Gas 🕱 or Dry Gas 🗌 Address		Address (Give address to which approve	d copy of this form is to be sent)
	Gas Company of New Mexico If well produces oil or liquids, give location of tanks. P.O. Box 1899 Bloomfield, NM 87413 P.O. Box 1899 Bloomfield, NM 87413			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'r. Diff. Res'v.			
	Designate Type of Completic		X	† † † † † † † † † † † † † † † † † † †
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	10-4-79 Elevations (DF, RKB, RT, GR, etc.)	2-13-80 Name of Producing Forgation	7971 Top Oil/Gas Pay	7905 Tubing Depth
	7012' GL. 7025' KB	1	66841	7816'
	Perforations			Depth Casing Shoe 7971 '
	·		CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	306'	315
	12-1/4" 7-7/8"	8-5/8", 24.0# 5-1/2", 17.0#	1	1965
	1-7/8			
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Date of Test			
	Date First New Oil Hun to Tunks $2-4-80$	2-12-80	Pumping CC	
	Length of Test 24 hours	Tubing Pressure	Casing Pressure	EN THE PARTY OF TH
	Actual Prod. During Test	Oil-Bbls. 77	Water-Bble.	267980 272
	GAS WELL OIL CON. COM. DIST. 3			ON. COM
	Actual Prod. Test-MCF/D	Length of Test	Bb.s. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED MAR 1 1 1980 . 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAN	CHAVEZ
			TITLE	

2 5.

2-22-80

(Signature)

(Date)

District Administrative Supervisor (Title)

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition