DISTRIBUTION

1.

OIL CONSERVATION DIVISION P. O. BOX 2088 TA FF NEW MEXICO 87501

PILE .	SANTA FE, NEV	N MEXICO 8750	11				
U.S.G.S.	• •			•		•	
TRANSPORTER OIL AND							
OPERATOR GAS	AUTHORIZATION TO TRANS		TURAL GAS				
Operator				المطارة ويد	See Asses		
Amoco Production Company	<u> </u>		•				
501 Airport Dr., Farming				16 95	٠		
Reason(s) for filing (Check proper box		Other (Ple	ase explain)			1	
New Well	Change in Transporter of: Oil X Dry Go				•	·	
Recompletion Change in Ownership	Castnghead Gas Conde	· Fil				/	
If change of ownership give name and address of previous owner				and the same	المعتقد عندة اعتدا		
DESCRIPTION OF WELL AND	TFASE				•	•	
Lease Name	ormation						
Jicarilla Apache Tribal	125 4 Lindrith Gallu	p-Dakota West	State, Fede	ral or Fee I	ndian	125	
Unit Letter F : 1650	Feet From The North Lin	no and <u>1770</u>	Feet From	n The Wes	t		
Line of Section 26 Tov	waship 25N Range	4W , NM	PM, Rio	Arriba		County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	iS (5)					
Name of Authorized Transporter of Oll Giant Industries, Inc.	P. O. Box 256, Farmington, NM 87401						
Name of Authorized Transperter of Cas	Address (Give address to which approved copy of this form is to be sent)						
Cas Company of New Mexic	P. O. Box 1899, Bloomfield, NM 87413						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 26 25N 4W	<u> </u>	i	nen			
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, Oil Well Gas Well	give commingling or		Ping Back	Same Res!	v. TDIII, Restv.	
Designate Type of Completio			i .	1		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Dep	Tubing Depth		
Perforations		,		Depth Casi	ng Shoe		
	TUBING, CASING, AND	CEMENTING REC	ORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		S/	SACKS CEMENT		
		<u> </u>		<u> </u>			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total vo pth or be for full 24 ho	urs)		qual to of ex	ceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flaw, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	Choke Size		
Actual Prod. During Test	O11 - 8bls.	Water- Bbis.		Ges • MCF	Gas-MCF		
Actual Pica. During 1001					~ 	·	
OAC WITH I							
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of C	Gravity of Condensate		
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (shot-in)		Choke Size	Choke Size		
CERTIFICATE OF COMPLIANC) CE	ווח	CONSERVA	TIONL DIVIS	SION		
CELLER FOREIGN OF COME BRIDE		l}		198 2		19	
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	te: 1! 5	BASEV PROCESS		1	
Division have been complied with and that the information given above in true and complete to the beat of my knowledge and belief.		BYOrining	BY Original Signal In TRANSPORT # 3				
A	TITLE	SUPERVISOR	District in 4				
1 1 1/1		This form is	to be filed in	compliance v	vith AULE	1104.	
W. V. 17050	NUNT	11	cuest for all	wable for a n	awly drilled	d or deepened	
Administrative Supervisor	ewej r	well, this form me tests taken on th	e well in acc	ordence with	MULE 111.		

(Title) 10-5-82

All sections of this form must be filled out completely for allowable on new and recompleted wells.

THE out only Sections I. II, HI and VI for changes of owner, will recommend to the complete of the comple