

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 935' FWL x 1720' FSL Section 26,
AT TOP PROD. INTERVAL: Same T25N, R4W
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Set Production Casing	

5. LEASE

Jicarilla Contract 112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 125

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Lindrith Gallup-Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/4 SW/4 Section 26, T25N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-22143

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7206' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to total depth of 8150'. Set 5-1/2", 17# casing at 8146' and cemented in two stages as follows:

Stage 1: 585 sx class "B" cement, 50:50 Poz, 6% Gel, 2# Medium Tuf plug 1 sx, and 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement.

Stage 2: 1210 sx class "B" Lite cement, 6% gel, 2# Medium Tuf plug 1 sr, and 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement.

Drilling Rig released on 10-14-79.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVOBODA

TITLE Dist. Adm. Supr. DATE 10-31-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: