## UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Jicarilla Contract 125 /
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAE SORVET	Jicarilla Apache 🕒 🙃
AND DEDORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	# <u> </u>
(Do not use this form for proposals to drill or to deepen or plug back to a cifferent reservoir. Use Form 9–3: 1–C for such proposals.)	8. FARM OR LEASE NAME 4 SE
	Jicarilla Apache Tribal 125
1. oil gas other	9. WELL NO ,
2. NAME OF OPERATOR	3.4.
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lindrith Gallup-Dakota West
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF V/ELL (REPORT LOCATION CLEARLY. See space 17	AREA OC MOSN N/H
below.)	NW/4, SW/4, Section 26, T25N R4W
AT SURFACE: 935' FWL x 1720' FSL, Section 26,	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same T25N, R4W	Rio Arriba NM
AT TOTAL DEPTH:Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22143
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7206' GL
MEQUES. 1 St. 1 St	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE:	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
PULL OR ALTER CASING	Change on Form 5
MULTIPLE COMPLETE	
CHANGE ZONES	
(other) Compeltion Operations	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
Completion operations commenced on 1-12-80. To	tal depth of the well is 8150' and
Completion operations commenced on 1-12-00.	Car depth of the car and the car are a second of the c
plugback depth is 8053'. Perforated intervals of 7717' to 7927' with 2 S	PF. total of 142 holes. Sand-water
-c1 $+$ Lia intorun) with $1//$ 500 $9811008$ $91$ $11$	ac ituid and 444,500% or
$\sim$ 6 $\sim$ 1 $d=h=m=0.16$ of $7007'$ to $7180'$ With $7.5$	Pr foral of 100 Hores.
Sand-water fraced this intervals with 242,500 g	allons of frac fluid and 607,200# o
D 5 3 4 4 4 4 5 7 7 7 1 2 5 6850' to 6958' with 2 SI	PF, total of 126 holes. Sand-water
fraced this interval with 157,500 gallons of fr	ac fluid and 394,800# of sand.
Landed the 2-3/8" tubing at 8033'.	
Swabbed the well and released the rig on 1-24-8	30.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	Supvr-pare 3-27-80
SIGNED TITLE Distant	Supvr DATE 3-27-80
(This space for rederal or State	office use)
APPROVED BYTITLE	DERFIVED
CONDITIONS OF APPROVAL, IF ANY:	M - 6 6 1 6 11
COGFPTED FOR RECORD	ייי
1 Open 12	MAR 3 1 1980
NDD 11080 See Instructions of Revers	

PANELHERON DISTRICT

APR 4 1980

S. GEOLOGICAL SURVEY

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