		_		1		
	DISTRIBUTION	-				
	SANTA FE		CONSERVATION COMMISSION	Form C-104		
	FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATUR	DAL CAS A K		
	LAND OFFICE	AOTHORIZATION TO TRA	AND NATUR	TAL GAS 19, 17.		
	TRANSPORTER OIL / GAS /	-		30-039-2214-3		
	OPERATOR /	7		30-039-2314-3		
1.	PROBATION OFFICE	1 .				
••	Operator		<u> </u>			
	Amoco Production Compa	ny				
	501 Airport Drive F	armington, NM 87401				
	Reason(s) for filing (Check proper box	()	Other (Please explain)		
	New Well X	Change in Transporter of:				
	Recompletion	Oil Dry Go	ıs 🔛			
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of	Lagra		
	Jicarilla Apache Triba		_	Lease No. Federal or Fee Indian 125		
	Location	1 125 5 Elikarien Gario	up bakota west sitte,	The last of the la		
	Unit Letter L; 93.	5 Feet From The West Lin	e and 1720 Feet	From The South		
	Line of Section 26 To	waship 25N Range 41	W , NMPM,	Rio Arriba County		
III.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil (X) or Condensate (Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. 4775 Indian School Rd, NE, Albuquerque, NM 871					
	Plateau, Inc. Name of Authorized Transporter of Car	singhead Gas 😠 or Dry Gas		approved copy of this form is to be sent)		
			1			
	Gas Company of New Mex	Unit Sec. Twp. Pge.	P.O. Box 1899, Bloom	When		
	If well produces oil or liquids, give location of tanks.	L 26 25N 4W	No	Approximately 30 days		
	If this and union is commissed with	· 	L			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
		Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completif	$\operatorname{on} - (X) \mid X$	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	9-27-79	1-23-80	8150'	8053		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay -	Tubing Depth		
	7206' GL	Lindrith Gallup-DK	6850	8033		
	Perforations			Depth Casing Shoe		
	6850-7927 8150 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8", 24.0#	402'	315 sx		
	7-7/8"	5-1/2". 17.0#	8146'	1995 sx		
	, ,,,,	2-3/8"	8033'			
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
	3-1-80	3-18-80	Pumping	Total II		
	Length of Test	Tubing Pressure	Casing Pressure	Choke State		
	24 hours Actual Prod. During Test	170	170 Water - Bble.	G - 16		
	Actual Frod. During 1981			-/- a		
Į		140	<u> </u>	MAKS 10880		
	GAS WELL			OIL CON. COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Contactor		
ł	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
- 1		1		l		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ACOGO78 is if (Signature)

District Administrative Supervisor

(Date)

3-25-80

OIL CONSERVATION COMMISSION

APPROVED	APR	្ន 1980	, 19
BY Original Signed	by FRANK	T. CHAVEZ	

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Consents Forms Called must be filed for each root in multiple