

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1790' FWL x 990' FNL Section 35,  
AT TOP PROD. INTERVAL: Same T25N, R4W  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & Set Casing		

5. LEASE  
Jicarilla Contract 125  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Apache Tribal 125  
9. WELL NO.  
2  
10. FIELD OR WILDCAT NAME  
Lindrith Gallup-Dakota West  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE/4 NW/4 Section 35, T25N, R4W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
30-039-22144  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7286' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

7 19 1979

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12-1/4" hole on 10/14/79 and drilled to 307'. Set 8-5/8", 24# surface casing at 307'. Cemented with 315 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>. Circulated out 20 sx Good cement.

Drilled 7-7/8" hole to TD of 8204' and set 5-1/2", 17# production casing at 8204'. Cemented second stage with 1250 sx class "B" Light cement containing 50:50 Poz, 6% Gel, 2# Medium tuf plug per sx and 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement. Circulated out 18 sx Good cement.

Released rig on 10/30/79.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By  
E. E. SVOBODA TITLE Dist. Adm. Supr. DATE 11/16/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

