

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 84701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1790' FWL x 990' FNL, Section 35,
AT TOP PROD. INTERVAL: Same T25N, R4W
AT TOTAL DEPTH: Same

5. LEASE
Jicarilla Contract 125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache Tribal 125

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Lindrith Gallup-Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4 NW/4 Section 35, T25N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-22144

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7286' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	Completion Procedures		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

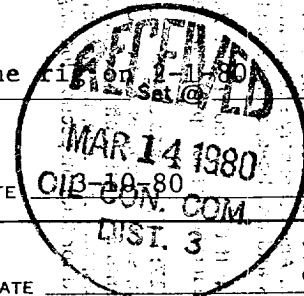
Completion operations commenced on 1-24-80. Total depth of well is 8204' and plug-back depth is 8128'.
Perforated intervals from 7781' to 8001' with 2 SPF, Total of 164 holes. Sand-water fraced Dakota formation (7781-8001') with 205,000 gallons of frac fluid and 513,700# of sand.
Perforated interval from 7074' to 7218' with 2 SPF, total of 154 holes. Sand-water fraced Lower Gallup formations (7074-7218') with 96,250 gallons of frac fluid and 240,900# of sand.
Perforated intervals from 6912' to 7024' with 2 SPF, total of 144 holes. Sand-water fraced (upper Gallup formation) with 90,000 gallons of frac fluid and 225,700# of sand.
Landed 2-3/8" tubing at 8,068'.
Set DV tool at 5650'. Swabbed the well and released the Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. [Signature] TITLE Dist. Adm. Supvr. DATE MAR 14 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

State

*See Instructions on Reverse Side

District
BY [Signature]

MAR 17 1980

U.S. GEOLOGICAL SURVEY