5. LEASE

## **UNITED STATES**

TEST WATER SHUT-OFF	DEPARTMENT OF THE INTERIOR	Jicarilla Contract 125
SUNDRY NOTICES AND REPORTS ON WELLS  Conductes this form for proposable to diffice to deepen or plug back to a different exercit, the From 53-12 for variety proposable.  1. oil	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to despen or plug back to a different level to the formation for such preparation of the control of the formation of the control of the con		Jicarilla Apache
	SLINDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME-
1. oil well well other 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR 5.01 Airport Drive Farmington, NM 84701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) AT SURFACE: 1790' FWL x 990' FNL, Section 35, AT TOP PROD. INTERVAL: Same T25N, R4W 17 TOTAL DEPTH: Same AT TOTAL DEPTH: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TERAT SHOOT OR ACIDIZE FRACTURE TREAT SHOOT OR ACIDIZE FRACTURE TREAT SHOOT OR ACIDIZE FRACTURE TREAT SHOOT OR ACIDIZE FRAME WELL PULL OR ALTER CASING MULTIPLE COMPLETE DAMAGE ZONES ARANDON' Completion operations commenced on 1-24-80. Total depth of well is 8204' and plu back depth is 8128'. Perforated intervals from 7781' to 8001' with 2 SPF, Total of 164 holes. Sand-wat fraced Dakota formation (7781-8001') with 205,000 gallons of frac fluid and 513,7 of sand. erforated intervals from 7074' to 7218' with 2 SPF, total of 154 holes. Sand-wat fraced Lower Gallup formations (7074-7218') with 96,250 gallons of frac fluid and 220,900% of sand. Perforated intervals from 6912' to 7024' with 2 SPF, ottal of 154 holes. Sand-wat fraced Lower Gallup formations (7074-7218') with 96,250 gallons of frac fluid and 225,700% of sand. Perforated intervals from 6912' to 7024' with 2 SPF, ottal of 144 holes. Sand-wat fraced Lower Gallup formation) with 90,000 gallons of frac fluid and 225,700% of sand. Perforated intervals from 6912' to 7024' with 2 SPF, ottal of 144 holes. Sand-wat fraced Lower Gallup formation) with 90,000 gallons of frac fluid and 225,700% of sand. Perforated intervals from 6912' to 7024' with 2 SPF, ottal of 144 holes. Sand-wat fraced Lower Gallup formation) with 90,000 gallons of frac fluid and 225,700% of sand.  (This space for Federal or State office use)  (This space for Federal or State office use)  (This space for Federal or State office use)		황사하다 그 기가 되었다.
1. oil	reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
Well Well Wolf Souther  2. NAME OF OPERATOR  Amoco Production Company  3. ADDRESS OF OPERATOR  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)  4. TOTAL DEFTH'S game  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)  4. TOTAL DEFTH'S game  5. AT TOP PROD. INTERVAL: Same  4. TOTAL DEFTH'S game  5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  5. REPORT, OR OTHER DATA  5. REPORT, OR OTHER DATA  5. REPORT SHUT-OFF  6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OF:  7. REST WATER SHUT-OFF  7. RECORD SHOW OF, KDB, AND WD)  7. TABLE SHOW OF, KDB, AND WD)  7. SHOW OF, CALLED SHOW OF, KDB, AND WD)  7. SHOW OF, CALLED SHOW OF, KDB, AND WD)  7. SHOW OF, CALLED SHAW OF, CALLED SHOW OF, CALLED SHOW OF, CALLED SHOW OF, CALLED SHOW OF	1 oil gas	
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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF		
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REPAIR WELL  PULL OR ALTER CASING  WILTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Completion Procedures  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Completion operations commenced on 1-24-80. Total depth of well is 8204' and plu back depth is 8128'.  Perforated intervals from 7781' to 8001' with 2 SPF, Total of 164 holes. Sand-wat fraced Dakota formation (7781-8001') with 205,000 gallons of frac fluid and 513,7 of sand.  Perforated interval from 7074' to 7218' with 2 SPF, total of 154 holes. Sand-wat fraced Lower Gallup formations (7074-7218') with 96,250 gallons of frac fluid and 240,900# of sand.  Perforated intervals from 6912' to 7024' with 2 SPF, ottal of 144 holes. Sand-wat fraced (upper Gallup formation) with 90,000 gallons of frac fluid and 225,700# of sand.  Landed 2-3/8" tubing at 8,068'.  Set DV tool at 5650'. Swabbed the well and released the filed and 225,700# of Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct Signed E Title Dist. Adm. Supvr. DATE  (This space for Federal or State office use)  APPROVED BY	FRACTURE TREAT	그 그 그 그는 이 사람들이 가장 보다시판 그 그
PULL OR ALTER CASING   Change on Form 9-330.)  MULTIPLE COMPLETE   CHANGE ZONES   COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Completion operations commenced on 1-24-80. Total depth of well is 8204' and plu back depth is 8128'.  Perforated intervals from 7781' to 8001' with 2 SPF, Total of 164 holes. Sand-was fraced Dakota formation (7781-8001') with 205,000 gallons of frac fluid and 513,7 of sand.  Perforated interval from 7074' to 7218' with 2 SPF, total of 154 holes. Sand-was fraced Lower Gallup formations (7074-7218') with 96,250 gallons of frac fluid and 240,900# of sand.  Perforated intervals from 6912' to 7024' with 2 SPF, ottal of 144 holes. Sand-was fraced (upper Gallup formation) with 90,000 gallons of frac fluid and 225,700# of sand.  Landed 2-3/8" tubing at 8,068'.  Set DV tool at 5650'. Swabbed the well and released the Subsurface Safety Valve: Manu. and Type		
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including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Completion operations commenced on 1-24-80. Total depth of well is 8204' and plu back depth is 8128'.  Perforated intervals from 7781' to 8001' with 2 SPF, Total of 164 holes. Sand-was fraced Dakota formation (7781-8001') with 205,000 gallons of frac fluid and 513,7 of sand.  Perforated interval from 7074' to 7218' with 2 SPF, total of 154 holes. Sand-was fraced Lower Gallup formations (7074-7218') with 96,250 gallons of frac fluid and 240,900# of sand.  Perforated intervals from 6912' to 7024' with 2 SPF, ottal of 144 holes. Sand-was fraced (upper Gallup formation) with 90,000 gallons of frac fluid and 225,700# of sand.  Landed 2-3/8" tubing at 8,068'.  Set DV tool at 5650'. Swabbed the well and released the Subsurface Safety Valve: Manu. and Type  TITLE Dist. Adm. Supvr. DATE  (This space for Federal or State office use)  TITLE Dist. Adm. Supvr. DATE  (This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	(other) Completion Procedures	
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Landed 2-3/8" tubing at 8,068'.  Set DV tool at 5650'. Swabbed the well and released the right sat of the Subsurface Safety Valve: Manu. and Type  18.   hereby certify that the foregoing is true and correct  SIGNED	fraced (upper Gallup formation) with 90,000 gall	ons of frac fluid and 225,700# of
Set DV tool at 5650'. Swabbed the well and released the file of 1-1-100 Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED		
18. I hereby certify that the foregoing is true and correct  SIGNED		eased the killing and all the
TITLE Dist. Adm. Supvr. DATE CIB-29.80 COM  (This space for Federal or State office use)  APPROVED BY	Subsurface Safety Valve: Manu. and Type	Sat (a) Ft.
(This space for Federal or State office use)  APPROVED BY	18. I hereby certify that the foregoing is true and correct Original Signal By	MAR 14 1980
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	SIGNED FILE Dist. Adm. St	IDVY. DATE UID - 44.80
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\*See Instructions on Reverse Side

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