

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved/
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. FARM OR LEASE NAME	
Amoco Production Company						Jicarilla Apache Tribal 125	
3. ADDRESS OF OPERATOR						9. WELL NO.	
501 Airport Drive Farmington, NM 87401						2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 1790' FWL x 990' FNL, Section 35, T25N, R4W At top prod. interval reported below Same At total depth Same						Lindrith Gallup-Dakota West	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED						13. STATE	
10-14-79						NM	
16. DATE T.D. REACHED						12. COUNTY OR PARISH	
10-30-79						Rio Arriba	
17. DATE COMPL. (Ready to prod.)						19. ELEV. CASINGHEAD	
2-1-80						7286' GL	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						20. TOTAL DEPTH, MD & TVD	
7286' GL						8204'	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*	
8128'						23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						ROTARY TOOLS	
6912-8001', Gallup-Dakota						O-TD	
25. WAS DIRECTIONAL SURVEY MADE						CABLE TOOLS	
No						26. TYPE ELECTRIC AND OTHER LOGS RUN	
Induction Electric-SP-Gamma Ray, Compensated						27. WAS WELL CORED	
Formation Density-Sidewall Neutron Porosity-Gamma Ray, Correlation Log,						No	
28. CASING RECORD (Report all strings set in well) Temperature Log							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.0#		307'		12-1/4"	
5-1/2"		17.0#		8204'		7-7/8"	
						CEMENTING RECORD	
						315 SX	
						1350 SX	
						AMOUNT PULLED	
						20 SX	

29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		8068'		None			
31. PERFORATION RECORD (Interval, size and number)							
6912-7024', total of 144 holes with 2 SPF							
7074-7218', total of 154 holes with 2 SPF							
7781-8001', total of 164 holes with 2 SPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6912-7024'				90,000 gal frac fluid x 225,700# sand			
7074-7218'				96,250 gal frac fluid x 240,900# sand			
7781-8001'				205,000 gal frac fluid x 513,700# sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
		Pumping					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
4-2-80		24		1-1/4"		OIL—BBL. 62	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. 1212	
400		400		OIL—BBL. 62		WATER—BBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
To be sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		E. E. SVOSOD		TITLE		Dist. Adm. Supvr.	
		APR 14 1980				DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT
BY M. L. Kuchera

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORREL. INTERVALS; AND ALL DRIFT-LESS TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	6903	6903	Shale			
Gallup	7223	7223	Sand x Shale			
Mancos	7694	7694	Shale			
Greenhorn	7758	7758	Limestone			
Graneros	7718	7718	Shale			
Dakota	7778	7778	Sand			