Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See instructions at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

						<u></u>			
Operator MW Petroleum	Corporation		Well A	PI No.					
Address	· · · · · · · · · · · · · · · · · · ·	ENDED CO	00202	4510			Nº 0 10 6		
1700 LINCOLN Reason(s) for Filing (Check prop				DECELVEN					
New Well Change in Transporter of:									
Recompletion Oil	- / <del>مص</del> د		Effectiv	ve 01-01-94		MAL	1 01994		
Change in Operator Ca	singhead Condensa	te				OII C	ON DI	V	
If change of operator give name and address of previous operator	·					D	IST. 3	_	
II. DESCRIPTION OF WELL AND	LEASE				· · · · · · · · · · · · · · · · · · ·				
				cluding Formation Kind of Lease State, Federal of			Lease No. Agreement 125 TR#222		
Location		<u> </u>						44	
Unit Letter C: 990 Feet From The N Line and 1790 Feet From The W Line									
Section 35 Township 25N Range 4W, NMPM, Rio Arriba County									
Vome of Authorized Transporter			Address (C	ive address	to which approx	ad come of this	fa 4- b		
Name of Authorized Transporter Giant Refining	1	s (Give address to which approved copy of this form to be sent)  Box 256, Farmington, NM 87499							
Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form to be sent)							1		
				P. O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit   Sec.	Twp.   Rge.	is gas actu	ally connect	ed?	When?			
If this production is commingled v	with that from any other le	ease or pool, give	l comminalir	order nur	nber•	1	<del></del>		
IV. COMPLETION DATA				_					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pr	Total Depth			P.B.T.D.				
Elevations(DF,RKB,RT,GR, etc.)	Name of Producing Form	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
	771	DING CASING	AND CEMEN	TTMC DECC	NDD.				
HOLE SIZE	CASING & TUBING SIZE		AND CEMENTING RECORD  DEPTH SET			SACKS CEMENT			
			SH III SEI			S. Lotte Calvingv.			
V. TEST DATA AND REQUEST FO	DR ALLOWABLE								
OIL WELL (Test must be after rec	overy of total volume of lo	oad oil and must	be equal to	or exceed to	op allowable for	this depth or be	e full 24 hours.)	<u>1</u>	
Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas-MCF			
				·		Gas-Mei			
GAS WELL	Tr cm.		211 2 1			T			
Actual Prod. Test-MCR/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	TE OF COMPLIANCE			OIL	CONSER	VATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			<u>l</u> l						
is true and complete to the best o		Date Approved JAN ( 1994							
Signature			-	By					
JoAnn Smith	Engineering Tech								
Printed Name				Title SUPERVISOR DISTRICT #8					
12-15-93 (303) 837-5000 Date								**	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.