

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1170' FWL x 1170' FSL Section 9,  
AT TOP PROD. INTERVAL: Same T25N, R5W  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Spud & Set Casing

5. LEASE  
Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

28

10. FIELD OR WILDCAT NAME

Gonzales-Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/4 SW/4 Section 9, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

30-039-22145

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6727' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

<sup>79</sup>  
Spudded 12-1/4" hole on 10/25/78 and drilled to 295'. Set 8-5/8", 24.00# surface casing at 295'. Cemented casing with 315 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>. Circulated out 20 sx Good cement.

Drilled 7-7/8" hole to TD of 5408' and set 4-1/2", 11.6# production casing at 5408'. Cemented casing with 1070 sx class "B" Lite cement with 6% Gel, 2# Medium tuf plug per sx and 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement.

Released rig on 11/4/79.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original  
E. E. SVO

TITLE

Dist. Adm. Supr.

DATE

11/13/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: