5. LEASE

UNITE	D S	ALE	5	
DEPARTMENT (OF T	THE	INTERIOR	
GEOLOGICAL SURVEY				

DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla		
GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Jicarilla 9. WELL NO. 110		
1. oil gas other			
2. NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME W. Lindrith - Gallup/Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-24N-4W		
P. O. Box 5540, Denver, Colorado 80217 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)			
AT SURFACE: 650' FNL & 650' FEL (NE NE) AT TOP PROD. INTERVAL: Unit A AT TOTAL DEPTH: Approx the same	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22155		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 680217GL F 1 1 4 8		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner Drilled to 7465' & logged. RU and ran 182 jt ST&C, Rge 3 casing with DV tool and Diff FC & (37 jts 17.0# 1395.02' and 145 jts 15.5# 6069 Cemented first stage with 1000 gallons mud fl 50/50 Pozmix with 2% gel and 3/4% D-65 & 18% cement with 176.5 BW with good returns during 3-5-80 with 1400# - float held OK. Opened DV then cemented with 1000 gals mud flush, 10 BW using 94 BW with closing plug down @ 2:05 pm Cut casing off, landed on slips and released Waiting on completion.	irectionally drilled, give subsurface locations and it to this work.)* s 5-1/2", K-55, 17.0# & 15.5# Shoe for a total of 7470.56' .04') & landed @ 7465'. ush, 10 BW followed by 550 sxs salt (128 bbls slurry). Displaced job. Bumped plug @ 11:00 pm tool and circl for 1-1/2 hrs and 500 sxs RFC cmt. Displaced 3-6-80 with 2300# and good returns.		
waiting on completion.	FILITA		
Subsurface Safety Valve: Manu. and Type	Ft.		

18. I hereby certify that the foregoing is true and correct

TITLE Operations ManagerDATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DATE

MAR 18 1980

U. S. GEOLOGICAL SURVEY DURANGO, COLO. -

*See Instructions on Reverse Side

state