(Signature)

(Deie)

Operations Information Assistant

K. L. Flinn

August 11, 1980

PRORATION OFFICE

Reason(s) for filing (Check proper box)

Operator

Address

REQUEST FO	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		
R GAS	API#30-039-22155	-	
ARCO Oil and Gas Company, Division of A	tlantic Richfield Compan	у	
P. O. Box 5540, Denver, Colorado 80217	101 (81		
ng (Check proper box)	LINE CONNECTI	ON	
nership give name			
OF WELL AND LEASE Well No. Pool Name, Including For 110 W.Lindrith - Ga		crFee Indian Jicarilla Contr. 11	
A : 650 Feet From The North Line			
on 6 Township 24N Range	4W , NMPM, Rio A	Arriba County	
il Corporation zed Transporter of Casinghead Gas or Dry Gas attural Gas	Address (Give address to which approved P. O. Box 1702, Farmingt Address (Give address to which approved P. O. Box 990, Farmingto is gas actually connected? When	con, New Mexico 87401 ed copy of this form is to be sent) on, New Mexico 87401	
cil or liquids, tanks. A 6 24N 4W	YES	August 5, 1980	
on is commingled with that from any other lease or pool, governors. Only Well Gos Well Type of Completion - (X)	New Well Workever Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
-80 5-25-80	7465 Top Oil/Gas Pay	7422 Tubing Depth	
RKB, RT, CR, etc.; Name of Producing Formation	6268'	7219 Depth Casing Shoe	

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be illied out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip

New West	Cil Dry Go				
Change in Ownership	Casinghead Gas Conde	I LINE CONNEC	TION .		
Change in Ownership	CCS.IIIIII CC CC.ICC				
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lesse Name	Well No.; Pool Name, including t		. Llicarill		
Jicarilla	110 W.Lindrith - 0	Gallup/Dakota Stote, Fede	cral or Fee Indian Contr. 1		
Location			•		
Unit Letter A ; 65	O Feel From The North Li	ne and 650 Feet From	The East		
_					
Line of Section 6 Tov	enship 24N Range	4W , NMPM, Ric	Arriba County		
	PER OF OUR AND MATURAL C	A C .			
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
Permian Oil Corporation		P. O. Box 1702, Farmin	ngton, New Mexico 87401		
Name of Authorized Transporter of Cas	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas		P. O. Box 990, Farming	gton, New Mexico 87401		
	Unit Sec. Twp. F.ge.		When		
If well produces oil or liquids, give location of tanks.	A 6 24N 4W	YES	August 5, 1980		
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:			
COMPLETION DATA			'Plug Back 'Same Res'v.' Diff. Res'		
Designate Type of Completic	On - (X)	New Well Workever Deepen	Frug Buck Same Nessy, Ditt. Ness		
Designate Type of Completion	1 2		P.B.T.D.		
Dete Spudded	Date Compl. Ready to Prod.	Total Depth			
2-14-80	5-25-80	7465 Top Oil/Gas Pay	7422 Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		7219'		
6816'KB; 6802' GL	Gallup/Dakota	6268'	Depth Casing Shoe		
Perforations Detarto 725/1 72221 Col	1up 6366'-6399' & 268'-	62971	7465'		
Dakota 7234 - 7322 , Gai	TURING CASING, AL	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	8-5/8"	2991	300 sx		
7-7/8"	5-1/2"	7465'	1050 sx		
7-7/8	2-3/8"	7219'			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top all		
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, so	116 116 116 116		
Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flow, pump, Fo			
		Cosing Pressure	Choke Stree		
Langth of Test	Tubing Pressure	CELING PISSEE	Deep or a		
	Cil-Bbla.	Water - Bbls.	GONNOF		
Actual Prod. During Test	Oli-Baia.		The state of the s		
			The state of the s		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Comdensate/MMCF	Gravity of Condensate		
Actual Pioc. 1481- M.C.175	•				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
, calling married (principle)			<u> </u>		
L COUPLIA	VCE	OIL CONSER	RVATION COMMISSION		
. CERTIFICATE OF COMPLIAN		AUG 1	3 1980		
	regulations of the Oil Conservation	II AFFRUVED			
			RANK T. CHAVEZ		
above is true and complete to the	ne best of my knowledge and belie				
		TITLE SUPERVISOR DISTR	RICT # 3		