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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504/2088

| DOO RIO BRIZZOE R.C., AZZOC, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION REQUEST FOR ALLOWABLE AND AUTHORIZATION | | | | | | |
|---|---|----------------------|-------------------------------------|---|---------------------------------------|-------------|
| <u>l.</u> | TO TRANSPORT OIL AND NATURAL GAS Well API No. | | | | | |
| Bannon En | ergy Incorporated | | | 30-039-22155-00 | | |
| Address 3934 F. M. 1960 West, Suite 240, Houston, Texas 77068 Description (Check proper hor) Other (Please explain) | | | | | | |
| Reason(s) for Filing (Check proper box) | - | | Other (Please & | xplous) | | |
| New Well Change in Transporter of: Change in Transporter of: Dry Gas Dry Gas Change in Transporter of: Change in Transporter of: | | | | | | |
| Change in Change X Casinghead Gas Condensate | | | | | | |
| If change of operator give name ARC and address of previous operator | O Oiland (| Jas Compan | Field Compan | 1610, M | lidland, TX. | 19702 |
| If change of operator give name ARCO O'LAND Gas Company P.O. Box 1610, Midland, TX, 79702 and address of previous operator a D, vision of Atlantic Richfield Company IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease INDIAN Lease No. | | | | | | |
| Jicarilla 110 W. Lindreth Gallup-Dukota State, recensit ree Contract III | | | | | | |
| Location Unit Letter A: 650 Feet From The North Line and 650 Feet From The East Line | | | | | | |
| | 24 N | Range 4W | , NMPM, | Rio Arr | iba | County |
| III. DESIGNATION OF TRANS | SPORTER OF O | IL AND NATU | RAL GAS | | | |
| Name of Authorized Transporter of Oil | Address (Give address to which approved copy of the form of | | | | | |
| Meridian Oil Compa | Meridian Oil Company | | | P.O. Box 4289, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | P.O. Box 4990, Farmington, NM 87499 | | | |
| If well produces oil or liquids, | Unit Sec. | Twp Rge | Is gas actually connected | 17 When | | |
| give location of tanks. | <u>H</u> <u>5</u> | 124 NI 4W | yes | | | |
| If this production is commingled with that f IV. COMPLETION DATA | rom any other lease or | boor, Rive commings | | | | |
| | Oil Wel | Gas Well | New Well Workove | r Deepen | Plug Back Same Res'v | Diff Res'v |
| Designate Type of Completion | Date Compl. Ready to | D Prod. | Total Depth | | P.B.T.D. | |
| Date Spudded | Date Comp. Ready | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | |
| Perforations | <u> </u> | | | | Depth Casing Shoe | |
| | TIRING | CASING AND | CEMENTING REC | ORD | <u> </u> | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | |
| | | | | | | |
| | | | | | | |
| | | | | | | ···· |
| V. TEST DATA AND REQUES | T FOR ALLOW | ABLE | he email to or exceed to | o allowable for thi | is depth or be for full 24 h | ours.) |
| OIL WELL (Test must be after r. Date First New Oil Run To Tank | Date of Test | of load oil and must | Producing Method (Flo | w, pump, gas lift, | is depth or be for full 24 h etc.) | |
| LEE PHE NEW OIL KUE 10 18EE | Date of Ital | | 1 145 CO |) | Chole Size | |
| Length of Test | th of Test Tubing Pressure | | Casing Prespire | | Size Size | |
| Annul Bred Durine Test | Oil - Bbls. | | Water - Bolk | 1001 | Cas- MCF | <u> </u> |
| Actual Prod. During Test | Oil - Bois. | | JAR | 0 3 1991 | | |
| GAS WELL | | | OIL | ON. DI | Gravity of Condensate | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condensate/MMCF1ST. 3 | | Sarity of Committee | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Sh | ut-in) | Casing Pressure (Shut-in) | | Choke Size | |
| VI. OPERATOR CERTIFIC | CATE OF COM | PLIANCE | 011.0 | ONSERV | ATION DIVIS | ION |
| I hereby certify that the rules and regul | OIL CONSERVATION DIVISION | | | | | |
| Division have been complied with and is true and complete to the best of my | Date Approved | | | | | |
| · · · · · · · · · · · · · · · · · · | A . | | | | | |
| Signature | By | | | | | |
| K.A. Chabava | SUPERVISOR DISTRICT #3 | | | | | |
| Printed Name 7-2-91 | <i>7/3 -5</i> 3 | 7-9000 | Title | | | |
| Date | Te | elephone No. | 11 | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.