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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

· Operator	TO THE WOOD OF THE SECOND SECO							Well API No.			
ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.							3003922155				
idress	MINOTON NEW	MEVIOO	0740								
1816 E. MOJAVE, FARN  pason(s) for Filing (Check proper box)	1INGTON, NEW	MEXICO	8/40	1	Othe	(Please expla	ıin)				
ew Well	Cha	nge in Tra	nasporter	of:		•					
ocompletion	Oil		y Gas								
nange in Operator	Casinghead Ga		onden sa te			IVE 2/11/9				222 25	
hange of operator give name Banno	n Energy	Inc.,	3934	FM 1	.960 West	, Suite	240, Ho	uston,	TExas 70	068-35	
DESCRIPTION OF WELL	AND LEASE										
case Name		ii Na. Po	Pool Name, Includin		ng Formation			Kind of Lease State, Federal or Fee		Lease No.	
JICARILLA 🕅	110			W. LINDRITH GAL DK			State, I	Jule, reduit of rec		TRACT 111	
ocation	. 65	n		N	npTH		650 Fm		EAS	Line	
Unit LetterA	_:	Fe	et From	The N	Line	and	OSO Per	et From The	LIIO	Line	
Section 6 Townshi	ip 24N	Ra	ange	4W	, NM	IPM,	RIO A	RRIBA		County	
	<u></u>										
I. DESIGNATION OF TRAN	/			NATU	Address (Give	address to w	hich approved	copy of this (	rm is to be se	nt)	
lame of Authorized Transporter of Oil or Condensate  MERIDIAN OIL COMPANY					Address (Give address to which approved copy of this form is to be sent)  P 0 B0X 4289 FARMINGTON, NM 87401						
ame of Authorized Transporter of Casin		☑ or	Dry Ga	• 🗆			hich approved			nt)	
EL PASO NATURAL GAS					P 0 B0X 4990, FARM						
well produces oil or liquids,	Unit Sec	•	MP.	Rge.	le gas actually		When	7			
re location of tanks.  this production is commingled with that	(Tom ear other le	5	24N			ES ec					
/. COMPLETION DATA	HOIR MAY OURSE SO	ase or po-	A, g	~							
		ii Well	Gas	Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			ـــبــــــــــــــــــــــــــــــــــ		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	l	1	
ate Spudded	Date Compl. R	eady to Pr	rod.		Tom Debra			P.B.I.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
icradula (DI , Idib), All I old old y											
erforations								Depth Casic	g Shoe		
					CT CC CT	IC BECOL	<u> </u>	<u> </u>			
					CEMENTI	DEPTH SET	<u>w</u>		SACKS CEM	ENT	
HOLE SIZE	CASIN	G & TUB	ING SIZ	5		DEF III SE	<u> </u>				
	<del> </del>										
								<u> </u>			
		- C. T. U. A. B.			<u> </u>						
. TEST DATA AND REQUE IL WELL (Test must be after	ST FOR ALL	LOWAE	SLE Iond oil	and must	he equal to or	exceed top al	Iowable for thi	s depth or be	for full 24 hou	<b>r</b> s.)	
IL WELL (Test must be after the First New Oil Run To Tank	Date of Test	nume of			Producing M	ethod (Flow, p	nemp, gas lift,	nc.)			
							0 (20)			<del>  2  </del>	
ength of Test	Tubing Pressur	rê sa			Care			7		/ E	
	01 811			14	Water - Bhia			MCF	- /-		
ctual Prod. During Test	Oil - Bbls.			1.7	FFB2	5 1991		FE	B1/9 198	11	
GAS WELL					011 60		V		DON.	DIV.	
County Prod. Test - MCF/D	Length of Test				Bile Coats	ALC:	<u>. '</u>	Coursey of			
					0	151. J		/	<u> </u>		
esting Method (pitot, back pr.)	Tubing Pressu	ne (Shut-ee	a)		Casing Press	ure (Sbut-ia)		Chake Size	<b>;</b>		
	<u> </u>							ــــــــــــــــــــــــــــــــــــــ			
I. OPERATOR CERTIFIC				Œ	11 (		NSERV	ATION	DIVISION	NC	
I hereby certify that the rules and regularisism have been complied with an	ulations of the Oil	Conserva	Lion shows		1			EB 25			
is true and complete to the best of my					Date	Approv					
	111					• •		10	) /	<del></del>	
Signature PAUL TOCKER A. Jule PROD SUPERVISOR					By_	By Bir. Chang					
Signature PAUL TUCKER	- PRO	OD JUPE			-,-		SUPER	VISOR D	ISTRICT	13	
Printed Name RUARY 13, 1991	(5/	05) 599	4900		Title						
Date	-		home No								
				-	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.