Submit 5 Croics
Appropriate District Office
District 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQUES					AUTHOR TURAL G							
Operator		Weil AP! No. 30-039-22155											
Snyder Oil Corpo	0202												
1625 Broadway, Reason(s) for Filing (Check proper box)	Suite 2200,	Denve	er,	Co. 8	0202 Oh	es (Please exp	lain)						
New Well		nge in Tran	-	r of:									
Recompletion	Oil Casinghead Gas	_ `	Gas ideass		EFFE	CTIVE DA	ATE	WL	193				
Change in Operator XI I change of operator give name Arco ad address of previous operator Arco		_=,								7401			
·			pariy	, 101	0 11. 110	Ja. 0 , 1				<u>-1 - 1 - 1 </u>	·····		
I. DESCRIPTION OF WELL LABOR Name		No. Poo	i Nam	e. Includi	ne Formation	39189	,	Kind o	(Lesso	L	zase No.		
Jicarilla 10257	1	1 1			allup Dakota, West			Federal or Fee JIC111					
Location	(50			N	lorth	6'	50			East			
Unit LetterA	:650	Fed	t Prom	The	منا	e and6!			et From The		Line		
Section 6 Towns	hip 24N	Ran	ige	4W	N	мрм,		Ric	Arriba		County		
THE DESIGNATION OF TO A	NCDODTTD O	FOIL A	A ND	NATE	RAT. GAS								
Name of Authorized Transporter of Oil	DESIGNATION OF TRANSPORTER OF OIL AND NATU of Authorized Transporter of Oil x or Condensate						Address (Give address to which approved copy of this form is to be sent)						
	Meridian Oil Company				P. O. Box 4289, Farmin								
Name of Authorized Transporter of Casi El Paso Natural Gas		₹] or t	Dry G		Address (Give address to which approved P. O. Box 4990, Farming								
If well produces oil or liquids,	Unit Sec.	Tw	p	Rge.	Rge. Is gas actually connecte			When			- · · · · · · · · · · · · · · · · · · ·		
rive location of tanks.	A			4W	Yes								
this production is commissied with the V. COMPLETION DATA	t from any other lea	se or pool,	, give	commingi	ing order sum								
Designate Type of Completion		Well	Ga	s Well	New Well	Workover .	1	Deepes	Plug Back S	ame Res'v	Diff Res'v		
Data Spudded	Date Compl. Ready		d.		Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations					<u> </u>				Depth Casing Shoe				
						···	==		<u> </u>				
					CEMENTING RECORD DEPTH SET				SACKS CEMENT				
HOLE SIZE	CASING	CASING & TUBING SIZE				DEFIN SCI				GAOKO GEMENT			
					ļ			·					
V. TEST DATA AND REQUE	ST FOR ALL	OWABI	LE		<u> </u>		·		<u> </u>		,		
OIL WELL (Test must be after	recovery of total ve	dume of lo	od oil	and must	be equal to a	r exceed lop a	llow	ble for thi	depth or be for	full 24 hou	rs.)		
Date First New Oil Run To Tank	te First New Oil Rua To Tank Date of Test					Producing Method (Flow, pump, gas lift, a				No.	•		
Length of Test	Tubing Pressure	Tuhine Pressure				Casing Pressure				Charles Size			
										Gas-MCF STORY			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbla.				OIL CON. DIV			
					J					DIST.	3		
GAS WELL Actual Frod. Test - MCF/D	Leagth of Test				Bbls. Conde	amie/MMCF		· · · · · · · · · · · · · · · · · · ·	Gravity of Co	edeasta			
									the second of th				
Testing Method (pilot, back pr.)	Tubing Pressure	Tubing Pressure (Shist-in)			Casing Pres	ause (Shut-ia)			Choke Size				
VI. OPERATOR CERTIFIC	CATE OF CO	 OMPLI	AN(CE			NIC	SEDV	ATION E	71/11614)NI		
I hereby certify that the rules and reg	rulations of the Oil (Conservatio	04				// Y) L N V	MI ION L	/1 4 1010	J14		
Division have been complied with an is true and complete to the best of m	is that the information and be	de green u dief.	*		Dat	e Approv	/ed	NC	V - 5 199	33	·		
D. 1	11.				Dai	o, ppior	Ju		Λ				
MUST		<u> </u>	^	pyp	By.		-2	<u> </u>	Oha	/			
Signature / Terry L. Sav	age, Attor			ct			SI	JPERVI	SOR DIST	RICT #	3		
Printed Name 10/29/93	(3	Ta 303) 59		500	Title)					-		
Date		Telepho											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.