Submit 3 copies
Appropriat District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Draws: DD. Arteria, NM 88210

OIL CONSE VATION DIVISION

St. of New Mexico Energy, Minerals . . Natural Resources Department

.). Box 2088

Form C-104 Revised 1-1-89 See Instructions at Boitoca of Page

DISTRICE	Л	Santa Fe, i	// Mexico	87504-2088				
1000 Rio 0	ixios Rd., Aziec, NM 87410	REQUEST FOR ALL TO TRANSPOR			AS			
Operator	Snyder Oil Corpo		Well API No. 30-039-22155					
Address		uite 2200, Denver,	o. 80202		,			
New Well Recomplete Change in	Operator T	Change in Transport. Oil Dry Gas Casinghead Gas Comman:	E	Other (Please explain) FFECTIVE DA	TE 11/1,			
	of previous operator Attended RIPTION OF WELL			And the second s		<u>- </u>		
Lassa Nai. Jica	,s ≅illa	l l				(Lesse Lesso No. JICIII		
Location	Unit Letter A .	: 650 Fra Prox.	North	Lim and65	<u>() </u>	et From The _	East	Line
	oction 6 Townshi	p 24N Range	4 M	NMPM	Ric	Arriba		County
	GNATION OF TRAN	SPORTER OF OIL AND or Condensate		AS (Give address to w)	hich approved	coon of this for	m is to be see	nt)
Gian	Refining Comp	pany 480810	Р.	D. Box 256	, Farmiı	ngton, N.	. M. 874	199
E1	arms of Asthorized Transporter of Casinghead Gas X or Dry Go El Paso Natural Gas Company 1808 30			Address (Give address to which approved copy of this form is to P. O. Box 4990, Farmington, N. M.				
If well pro-		Unit Soc. Twp. A 5 24N	Rec light	atuly coancaed?	When	?	· · · · · · · · · · · · · · · · · · ·	
•	ection is commingled with that PLETION DATA	from pay other lease or pool, give c 48.78.50	amingling onler)	aumber:				······································
	te Type of Completion	- (X)	Vell New	Well Workover	Doepea	Plug Back	Same Rea'v	Diff Res'v
Date Spui		Date Compl. Ready to Prod.	Toul	epth	لى ــــــــــــــــــــــــــــــــــــ	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	······································
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil	Top Oil/Gas Pay		Tubing Depth		
Perforation:						Depth Casing	Shoe	
1	.					}		
		TUBING, CASING	AND CEME	NTING RECOR	LD .		_4_,	
	HOLE SIZE	TUBING, CASING CASING SIZE		NTING RECOR		S.	ACKS CEME	ENT
						S.	ACKS CEME	ENT
	HOLE SIZE	CASING & TUBING SIZE				S.	ACKS CEME	ENT
OIL WE	HOLE SIZE DATA AND REQUES L (Test must be after r	CASING & TUBING SIZE ST FOR ALLOWABLE ecovery of total volume of load oil ar	nd must be equal	DEPTH SET	owable for this	depth orthe (e		1
OIL WE	HOLE SIZE JATA AND REQUES	CASING & TUBING SIZE TOR ALLOWABLE	nd must be equal	DEPTH SET	owable for this	depth or the fe	rifidt 24 hove	1
OIL WE	DATA AND REQUES L. (Test must be after r w Oil Rub To Track	CASING & TUBING SIZE ST FOR ALLOWABLE ecovery of total volume of load oil ar	nd must be equal Produci	DEPTH SET	owable for this	deputy or the following to the following the	rfdt 24 boa	
OIL WE Date First Length of	DATA AND REQUES L. (Test must be after r w Oil Rub To Track	CASING & TUBING SIZE OT FOR ALLOWABLE ecovery of local volume of load oil ar Date of Test	nd must be equal Produci	DEPTH SET to or exceed top allo ng Method (Flow, pa	owable for this	CAPMER (rfdt 24 boa	
Date First Length of Actual Pro-	HOLE SIZE DATA AND REQUES L (Test must be after r w Oil Rua To Tank During Test	CASING & TUBING SIZE OT FOR ALLOWABLE ecovery of total volume of load oil ar Date of Test Tubing Pressure Oil - Bills.	nd must be equal Produci Casing Water-	DEPTH SET to or exceed top allo ng Method (Flow, pa	owable for this	CAPMER (7 jult 24 box VI 5 100	
Date First Length of Actual Pro-	HOLE SIZE DATA AND REQUES L (Test must be after r No Oil Rua To Tank During Test	CASING & TUBING SIZE ET FOR ALLOWABLE accovery of total volume of load oil and lo	nd must be equal Product Casing Water-	DEPTH SET to or exceed top alle ng Method (Flow, pa Pressure Bols.	owable for this	depels or the for the following the followin	refult 24 bone Vij 5 100 Storing &	
Date First Length of Actual Pro- GAS W Actual Pro- Festing Me VI. OPE Thereby of Division	HOLE SIZE DATA AND REQUES L (Test must be after r w Oil Rua To Tank During Test LL Test - MCF/D Coccify that the rules and regula have been complied with and to	CASING & TUBING SIZE TFOR ALLOWABLE ecovery of total volume of load oil ar Date of Test Tubing Pressure Oil - Bids. Length of Test Tubing Pressure (Shist-in) ATE OF COMPLIANCE tions of the Oil Conservation that the information given above	Casing Water -	DEPTH SET to or exceed top alle ing Method (Flows, pa Pressure Bols. Onderstate/MINICP Pressure (Sout-in)	omable for this ump, gus lift, e	Gravity of Co	VI I IOO	
Date First Length of Actual Pro- GAS W Actual Pro- Festing Me VI. OPE Thereby of Division	HOLE SIZE DATA AND REQUES L (Test must be after r w Oil Rua To Tank During Test LL Test - MCF/D Cood (pilot, back pr.) KATOR CERTIFIC (certify that the rules and regula	CASING & TUBING SIZE TFOR ALLOWABLE ecovery of total volume of load oil ar Date of Test Tubing Pressure Oil - Bids. Length of Test Tubing Pressure (Shist-in) ATE OF COMPLIANCE tions of the Oil Conservation that the information given above	Casing Water -	DEPTH SET to or exceed top alle ng Method (Flow, pa Pressure Bols. Condensato/MMCF Pressure (Sout-in)	omable for this ump, gus lift, e	Gravity of Co	VI I IOO	
OIL WE Date First Length of Actual Pro- GAS W Actual Pro- Festing Me VI. OPE Thereby of Division is true an	HOLE SIZE DATA AND REQUES L (Test must be after r w Oil Rua To Tank During Test LL L Test - MCF/D Cood (pitot, back pr.) KATOR CERTIFIC r certify that the rules and regula have been complied with and tid complete to the best of my k LULL LATER - MCF/D Cood (pitot, back pr.)	CASING & TUBING SIZE TO FOR ALLOWABLE ecovery of total volume of load oil ar Date of Test Tubing Pressure Oil - Bols. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation that the information given above nowledge and betief.	Mater -	DEPTH SET to or exceed top alle ing Method (Flows, pa Pressure Bols. Onderstate/MINICP Pressure (Sout-in)	omable for this ump, fas lift, e NSERV	Choke Size Choke Size Choke Size ATION E	DIVISIC	
OIL WE Date First Length of Actual Pro- GAS W Actual Pro- Feeting Me VI. OPE I hereby e Division is true and Signature Frinted to	HOLE SIZE DATA AND REQUES Test must be after r NOIL RUB TO Tank During Test LL Test - MCF/D Cord (pitor, back pr.) KATOR CERTIFIC r certify that the rules and regula have been complied with and the discomplete to the best of my k Could be a complete to the best of my k Could be a complete to the best of my k Could be a complete to the best of my k	CASING & TUBING SIZE TFOR ALLOWABLE ecovery of total volume of load oil ar Date of Test Tubing Pressure Oil - Bids. Length of Test Tubing Pressure (Shist-in) ATE OF COMPLIANCE tions of the Oil Conservation that the information given above	od must be equal Product Casing Water -	DEPTH SET to or exceed top allowing Method (Flows, particular Bols. Obdensitio/MIMCF Pressure (Sout-in) OIL CON Oate Approve	USERVA	Gravity of Co	VI I IOO	

INSTIGUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Uill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.