

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 10	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Supron Energy Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Jicarilla "L"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860 Ft./North; 990 Ft./West line At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 2-E	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-24N, R-5W N.M.P.M.	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 12/12/79	16. DATE T.D. REACHED 12/27/79	17. DATE COMPL. (Ready to prod.) 6/19/80	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6658 R.K.B.
19. ELEV. CASINGHEAD 6647		20. TOTAL DEPTH, MD & TVD 7110 MD & TVD	
21. PLUG, BACK T.D., MD & TVD 7066 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* - - -	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6909 - 6963 Dakota MD & TVD	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IES and Compensated Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8"		28.00	
5-1/2"		15.50	
Depth Set (MD)		Hole Size	
278		12-1/4"	
7910 7110		7-7/8"	
Cementing Record		Amount Pulled	
200 Sx.			
660 Sx. (3 Stages)			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
2-3/8" O.D.		6967	
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 6909, 6911, 6912, 6913, 6915, 6937, 6939, 6941, 6943, 6945, 6947, 6949, 6951, 6953, 6957, 6959, 6961, 6963. Total of 18 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6909 - 6963 AMOUNT AND KIND OF MATERIAL USED 1500 gal. 15% HCL, 52,500 lb. 20-40 sand, 72,000 gal. 2% KCL water.	
33.* PRODUCTION JUN 20 1980		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
6/19/80		35. LIST OF ATTACHMENTS	
HOURS TESTED 3		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
CHOKE SIZE 3/4"		SIGNED <u>Kenneth E. Roddy</u> TITLE <u>Production Superintendent</u> DATE <u>June 20, 1980</u>	
PROD'N. FOR TEST PERIOD →			
OIL—BBL. 1614			
GAS—MCF. 202			
WATER—BBL. 122			
CASING PRESSURE 431			
CALCULATED 24-HOUR RATE →			
OIL GRAVITY-API (CORR.) 11800			
TEST WITNESSED BY Doyal Parret			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Base Ojo Alamo	2175	
				Fruitland	2325	
				Pictured Cliffs	2525	
				Cliff House	4055	
				Point Lookout	4685	
				Gallup	5795	
				Base Greenhorn	6775	
				Dakota	6812	