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	SANTA FE				
	FILE				
	U.S.G.S.	1			
	LAND OFFICE		—–		
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
Ι.	PRORATION OFFICE				
	Operator				
	Union Texas Petrole				
	Address				
	1000 T	- 1 C			

	SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C- Effective 1-1-65				
	U.S.G.S.	MNU						
	LAND OFFICE		AND ON TOLL AND NATURAL	L GAS				
	TRANSPORTER OIL	_						
	GAS	_						
_	PRORATION OFFICE	_		*				
1.	Operator							
	Union Texas Petroleum Corporation Address							
	Reason(s) for filing (Check proper box	, Suite 1010, Denver, Co.	lorado 80295 Other (Please explain)	The same of the sa				
	New Well	Change in Transporter of:	Change of Owne	rship to				
	Recompletion Change :n Ownership X	OII Dry G Casinghead Gas Conde	— []	ng Company successor to				
	If change of ownership give name and address of previous owner	Supron Energy Corporation	on, P. O. Box 808, Farm	nington, New Mexico 87401				
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Weil No. Pool Name, Including F	Formation Kind of Le	rose)				
	JICARILLA "L"	2-E BASIN DAKOTA		eral or Fee FED 10				
	Unit Letter D 86		ne and Feet Fro	m The WEST				
	Line of Section 10 To	wnship 24 NORTH Range 5	WEST , NMPM, R	IO ARRIBA County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this fo								
	Plateau, Inc. Name of Authorized Transporter of Car	singhead Gas or Dry Gas X		Farmington, NM 87401 proved copy of this form is to be sent)				
	El Paso Natural Gas	Co.	Post Office Box 1492,					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. D 10 24N 5W		When 8/21/80				
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:					
	Designate Type of Completic	, , , , , , , , , , , , , , , , , , , ,	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest				
	Date Spudded 12 12 79	Date Compi. Reday to Prod. 12 27 79	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	7110 Top Oil/Gas Pay	7066				
	6658 RKB	DAKOTA	6909	6967				
	6909-6963			Depth Casing Shoe 7910				
ļ	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
,	12-1/4	8-5/8 28.0#	278	200				
ļ	7-7/8	5-1/2 15.5#	7910	660 (3 stages)				
		2-3/8 4.7#	6967					
	TEST DATA AND REQUEST FO	il and must be equal to or exceed top allo						
Ī	OIL WELL Date First New Oil Run To Tanks	lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF				
٠.								
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE	<u>!</u>	011 0015501	ATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		41					
1			APPROVED JUL 2 3 1982, 19 By Original hips at a soft Edmister					
	Union Texas Petroleum Corporation		TITLE DEPUTY OIL & SEE HERE THE DIST. #3					
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.					
-	Vice - President							
-		le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	GILLO L	(Date)		II, III, and VI for changes of ownerter, or other such change of condition				
			Separate Forms C-104 must be filed for each pool in multip					