Submit 3 Cerics
Appropriate District Office
BISTRICT-1
P.O. Box 1940, Hobbs, NM 88240

State of new Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Arcesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| DISTRICT III<br>1000 Rio Brazos Rd., Aztec, NM 874   | HEQUEST FOR ALLO  | WABLE AND AUTHORIZA                        |   |  |
|--|---|--|---|--|
| I.<br>Operator   | TO TRANSPORT  | OIL AND NATURAL GAS                        | Well API No.  |  |
| Snyder Oil Con   | rporation   |  | 30-039-22160  |  |
| Address  |   | - 00000                                    | •   |  |
| Reason(s) for Filing (Check proper be  | , Suite 2200, Denver, Co<br>w/                            | Other (Please explain)                     |   |  |
| New Well   | Change in Transporter o                                   | <b>€</b>                                   |   |  |
| Recompletion U   | Oil Dry Gas Caringhead Gas Condensate                     | EFFECTIVE DATE                             | 11/1/93   |  |
| Change in Operator give name Age   | co Oil and Gas Company,                                   |  |   |  |
| and address of previous operator   |   | - 1010 Er. Mojave, Fari                    | illigeon, William Offici  |  |
| II. DESCRIPTION OF WEI   | LL AND LEASE Well No.   Pool Name,                        | Including Ecometics                        | Kind of Lease Na.   |  |
| Lasse Name<br>Jicarilla  | 1 1   | th Gallup Dakota, Wes                      | San Dala I an Dan   |  |
| Location   |   |  |   |  |
| Unit Letter C  | : 500 Feet Prom T   | he North Limes 1650                        | Foot From The West Line   |  |
| Section 7 Tow  | nship 24N Range   | 4W NMPNG                                   | Rio Arriba County   |  |
|  | AND                   | A STATE AND CARE                           |   |  |
| III. DESIGNATION OF TR<br>Name of Authorized Transporter of O  | ANSPORTER OF OIL AND N                                    | ATUKAL GAS  Address (Give address to which | approved copy of this form is to be sent)                         |  |
| Giant Refining Co  | - LAJ 727 D 1/1 Lad                                       | P. O. Box 256,                             | Farmington, N. M. 87499   |  |
| Name of Authorized Transporter of C  |   |  | rapproved copy of this form is to be sen) Farmington, N. M. 87499 |  |
| El Paso Natural Ga   | as Company 4/8/18/3/0                                     | Rge. Is gas actually connected?            | When ?  |  |
| give location of tacks.  |   | 4W Yes                                     | <u>i</u>  |  |
|  | that from any other lease or pool, give con               | resingling order number:                   |   |  |
| IV. COMPLETION DATA  | Oil Well Gas W  |  | Deepea Plug Back Same Res'v Diff Res'v                            |  |
| Designate Type of Complete   |   | î  |   |  |
| Date Spudded   | Date Compl. Ready to Prod.                                | Total Depth                                | P.B.T.D.  |  |
| Elevations (DF, RXD, RT, GR, etc.)   | Name of Producing Formation                               | Top Oil/Gas Pay                            | Tubing Depth  |  |
|  |   |  |   |  |
| Perforitions   |   |  | Depth Casing Shoe   |  |
|  | TURING CASING   | AND CEMENTING RECORD                       |   |  |
| HOLE SIZE  | CASING & TUBING SIZE                                      | DEPTH SET                                  | SACKS CEMENT  |  |
|  |   |  |   |  |
|  |   |  |   |  |
|  |   |  |   |  |
| V. TEST DATA AND REQU  | UEST FOR ALLOWABLE  |  |   |  |
| OIL WELL (Test must be af<br>Dute First New Oil Run To Tank  | Mer recovery of total volume of load oil are Date of Test | Producing Method (Flow, pury               |   |  |
| Dere this tack of true to tame   | Date Ct. Tex  |  |   |  |
| Length of Test   | Tubing Pressure   | Casing Pressure                            | Choke Size  |  |
| Actual Prod. During Test   | Oil - Lbia.   | Water - Bbla.                              | - ROV1 5 1893   |  |
| Action 1 for Dailing 1cm   | Ou - Doix   |  | OII CON DIV   |  |
| GAS WELL   |   |  | DIST. 3   |  |
| Actual Prod. Test - MCF/D  | Length of Test  | Bbls. Condensativ MMCF                     | Gravity of Condensate   |  |
|  | Tubi (cessure (Shut-es)                                   | Casing Pressurs (Shut-sa)                  | Choke Size  |  |
| Testing Method (piter, back pr.)   | 100100 1 (came forms say                                  |  |   |  |
| W ODED ATOD CERTIF   | EICATE OF COMPLIANCE                                      |  |   |  |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   | OIL CONS                                   | OIL CONSERVATION DIVISION NOV 1 5 1993                            |  |
|  |   |  |   |  |
| is true and complete to the or si of   | T .   | Date Approved                              |   |  |
| Kays Clarlur   |   | By   | By Bir Chang  |  |
| Signature S. ECKSTEIN ENGINEERING TECH.  |   | . 11 -,                                    | SUPERVISOR DISTRICT #3  |  |
| Printed Name   | Title   |  |   |  |
| 11/12/93<br>Date   | (505) 632-0036<br>Telephone No.                           |  |   |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rale 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill on only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  At Conserve bound C 10 I tensor her abel for each level linear tests of the levels.